



August 18, 2006

Via Email

Original via courier

Mr. R.J. Pellatt
Commission Secretary
BC Utilities Commission
Sixth Floor, 900 Howe Street, Box 250
Vancouver, BC V6Z 2N3

Dear Mr. Pellatt:

Re: An Application by Fortis Pacific Holdings Inc. ("FPHI"), FortisBC Inc. ("FortisBC") and Princeton Light and Power Company, Limited ("PLP") Regarding the Transfer of PLP Shares and then Assets to FortisBC and the Wind Up of PLP

Fortis Pacific Holdings Inc., FortisBC Inc. and Princeton Light and Power Company, Limited jointly make an application to the British Columbia Utilities Commission (the "Commission") for the acquisition by FortisBC of a reviewable interest in PLP to be effective December 31, 2006 and the transfer of assets and wind up of PLP to be effective January 1, 2007. Twenty copies of the application are enclosed for filing.

Pursuant to section 53 of the Utilities Commission Act an order of the Lieutenant Governor in Council is required prior to Commission approval of this application, and the applicants respectfully request that the Commission complete its assessment with sufficient time to allow the provincial Cabinet to consider the matter and issue an Order in Council and the Commission issue its Order both prior to December 31, 2006.

Please direct any correspondence or inquiries in this matter to David Bennett, General Counsel and Corporate Secretary for FortisBC at 1290 Esplanade, Box 130, Trail, BC V1R 4L4, phone 250 717 0853.

Sincerely,

David Bennett
General Counsel and Corporate Secretary
FortisBC Inc., and
Corporate Secretary,
Fortis Pacific Holdings, Inc.

John. B. Hall
President and CEO
Princeton Light and
Power Company, Limited

***Application to Transfer Assets of
Princeton Light and Power Company, Limited to FortisBC Inc.***

Applications

FortisBC Inc. (“FortisBC”), Fortis Pacific Holdings Inc. (“FPHI”) and Princeton Light & Power Company, Limited (“PLP”) hereby jointly make an application to the British Columbia Utilities Commission (“BCUC” or “Commission”), pursuant to the Utilities Commission Act, Chapter 473, (the “Act”) and in particular sections 41, 50, 52, 53 and 54 thereof, subject to the necessary consent of the Lieutenant Governor in Counsel, for an order approving:

(A) The acquisition by FortisBC of a reviewable interest in PLP through the purchase of all the issued and outstanding shares in the capital of PLP (the “PLP Shares”) to be effective December 31, 2006;

(B) The registration on the books of PLP of the transfer of the PLP Shares from FPHI to FortisBC to be effective December 31, 2006;

(C) The issuance of shares in the capital of FortisBC to FPHI in consideration and for the value of the transfer of all of the PLP Shares to FortisBC to be effective December 31, 2006;

(D) The transfer of all of the assets of PLP from PLP to FortisBC to be effective January 1, 2007;

(E) The corporate winding up of PLP to be effective on January 1, 2007;

(F) The discontinuance of all electricity service operations by PLP, effective upon the assumption by FortisBC of such electricity service operations, on January 1, 2007;

(G) The application of PLP’s current Electric Tariff by FortisBC to (i) customers who are PLP customers on December 31, 2006 and (ii) persons who become customers after December 31, 2006 who, but for the transfer of the assets of PLP to FortisBC, would have been customers of PLP, in each case until October 1, 2007; and

(H) The application of FortisBC’s Electric Tariff in effect on October 1, 2007 by FortisBC to (i) customers who are PLP customers on December 31, 2006 and (ii) persons who become customers after December 31, 2006 who, but for the transfer of the assets of PLP to FortisBC, would have been customers of PLP, on October 1, 2007 onward.

FortisBC, FPHI and PLP hereby request that the BCUC make an application for consent to the above referenced transaction by the Lieutenant Governor in Counsel pursuant to section 53 of the Act and submit a report to the Lieutenant Governor in Counsel pursuant to subsection 53(1)(a)(i) of the Act confirming the BCUC's opinion that the above referenced transaction would be beneficial and in the public interest.

Introduction

FortisBC serves customers in southern British Columbia including the communities of Oliver, Osoyoos, and Keremeos adjacent to the community of Princeton. PLP, as a wholesale customer of FortisBC, currently serves the community of Princeton. All of the issued and outstanding shares of PLP were purchased by Fortis Inc. and then transferred to FPHI effective May 31, 2005. Both the purchase and transfer were approved by Commission Order No. G-47-05. FortisBC and PLP (FortisBC and PLP are together referred to as the “Utilities” or the “Companies”) are public utilities as defined under section 1 of the Act.

FPHI is applying to the Commission for approval to transfer all of the issued and outstanding shares of PLP to FortisBC in consideration for the issuance of shares in FortisBC of the same value on December 31, 2006. FortisBC will then transfer all of the assets of PLP to FortisBC and wind up PLP on January 1, 2007. The Companies are both owned by FPHI and are regulated as public utilities by the Commission. This consolidation was contemplated in the original application by Fortis Inc. and FPHI to purchase PLP. FortisBC respectfully submits that this is a straightforward matter and accordingly, the Commission should, based on the following submissions, determine that the transfer of assets and wind up of PLP into FortisBC is beneficial and in the public interest.

If, however, the Commission determines that there is a need for public input, FortisBC proposes that the review be held in conjunction with FortisBC's 2006 Annual Review and 2007 Revenue Requirements Workshop.

Benefits

- The consolidation of the Companies will provide operational and administrative efficiencies. PLP's existing electrical tariff will remain in place for the period to September 30, 2007 and then be replaced by the current FortisBC tariff effective October 1, 2007.
- Both of the Utilities are currently owned by FPHI and therefore there will be no effective change in ownership as a result of the reorganization.
- The reorganization is expected to result in increased administrative and operational efficiencies over time, resulting in Operating and Maintenance ("O&M") costs that are lower than they would be under the current corporate structure.
- Neither FortisBC customers nor PLP customers will be harmed by the reorganization.
- The reorganization will result in administrative benefits to the Commission and to the Utilities by eliminating the requirement to regulate one entity – that is, the elimination of one Utility Tariff, one set of regulatory applications, including cost of service applications, rate design applications and related activities.
- The reorganization should result in a more efficient allocation of service crews in Oliver, Keremeos and Princeton leading to enhanced service capability.

Revenue Requirements

The asset transfer will result in an increase to FortisBC's opening 2007 rate base equal to the opening rate base that PLP would have included in rates for 2007 if it had remained a stand alone entity.

With the exception of O&M costs as discussed below, all other revenue requirements of the reorganized utility will be determined according to the terms of the Negotiated Settlement Agreement regarding FortisBC's 2006 Revenue Requirements and Performance Based Regulation ("PBR") Plan as approved by Commission Order G-58-06 (the "NSA"). The 2007 Revenue Requirements materials will also confirm a Return on Equity ("ROE") for the consolidated operation that is equal to the allowed Return on

Equity for FortisBC (that is, the low-risk utility benchmark ROE plus 40 basis points), as calculated on the allowed equity component (40%) for FortisBC.

The FortisBC and PLP electrical systems are currently operated by separate staff. The corporate reorganization will result in some redundancies that will, so far as possible, be reduced through existing vacancies and future attrition. Operational and administrative synergies are expected in the following areas:

1. Customer Service costs are expected to be lower by taking advantages of economies of scale;
2. Network Services expects to also be able to provide more efficient delivery of their services in the combined operation by redeploying the combined workforce; and
3. FortisBC will be able to provide the finance, administration and corporate support to the combined operation with existing FortisBC staff at no incremental cost.

The delivery of these services at a lower cost will benefit the customers of both Utilities. As illustrated in Table 1 below (see Line 3), under the terms of the NSA , the addition of the estimated 3,212 PLP customers would result in a Base (2006) O&M cost allowance of approximately \$1,236,000 in 2006 dollars ($\$384.73 \times 3,212 \text{ customers} = \$1,236,000$). However, on a cost of service basis, FortisBC estimates that it would have only required an incremental \$1,059,000 of Base O&M to operate the combined business in 2006.

Accordingly, FortisBC will propose in its 2007 Revenue Requirements Application a downward adjustment to Base O&M per customer for the purpose of calculating revenue requirements over the term of the PBR.

FortisBC expects to incur approximately \$190,000 in one-time costs as a result of the transition. These include the cost to convert existing PLP customer accounts to FortisBC's billing system, to convert accounting and banking records, and legal fees which are not included in the following calculation.

2006 Base O&M Cost on a per Customer Basis

		2006		
		FortisBC With PLP		
		FortisBC Standalone As Filed	Formula Based O&M	Cost of Service Forecast With Synergies
		(000'S)		
1	O&M Expense			
2	FortisBC	\$ 38,672	\$ 38,672	\$ 38,672
3	PLP (excluding one time costs)	-	1,236	1,059
4	Base O&M	38,672	39,908	39,731
5	Pension and Post-Retirement Benefits	2,636	2,636	2,636
6	Trail Office Lease	600	600	600
7	Total Operating and Maintenance Expense	41,908	43,144	42,967
8	Capitalized Overhead	(8,382)	(8,629)	(8,593)
9	Net Operating & Maintenance Expense	\$ 33,526	\$ 34,515	\$ 34,374
10				
11	Average number of Customers			
12	FortisBC	100,518	100,518	100,518
13	PLP		3,212	3,212
14	Total Average number of Customers	100,518	103,730	103,730
15				
16	Base O & M per customer	\$ 384.73	\$ 384.73	\$ 383.02

Reorganization of Tariffs

Because PLP rates for all customer classes are higher than FortisBC rates, as set out in Appendix 1 of this Application, PLP customers will benefit from the introduction of FortisBC rates. FortisBC proposes that existing PLP rates will remain unchanged until October 1, 2007. Delaying the transition to FortisBC rates will permit the one-time costs to be recovered over the January 1 – September 30 period, and will ensure that FortisBC customers are not exposed to the additional one-time costs of implementing the transition.

This will be equitable to all customers in that:

- FortisBC customers will not be harmed by the one-time cost of the transition;
- FortisBC customers will benefit from the synergies after the reorganization through a lower Base O&M cost per customer;

- by maintaining the 2006 approved PLP rates, PLP customers will benefit from rate stability through September 30, 2007 and therefore will not be harmed by the one-time cost of the reorganization; and
- PLP customers will experience a rate decrease effective October 1, 2007.

Conversion of existing PLP customers to the FortisBC billing system will take effect on October 1, 2007. This will require transferring the customer account information from the PLP billing system to the FortisBC billing system and final meter reads for all of the accounts still on the PLP tariff at that time.

FortisBC therefore applies to the Commission for approval to adopt PLP's 2006 "Electric Tariff B.C.U.C. NO. 5 Terms And Conditions And Rate Schedules For Electrical Service In The Princeton Area" on an interim basis for the period of January 1, 2007 to September 30, 2007, for customers within the PLP service territory until September 30, 2007.

FortisBC is aware that participation in Time of Use rates is greater among PLP customers than FortisBC customers and is continuing its analysis to ensure that PLP's Time of Use customers are not harmed by the transition to FortisBC rates. This analysis may result in proposed changes to FortisBC's Time of Use rates prior to the tariff transitioning.

A comparison of 2006 FortisBC and PLP Rate Schedules is attached as Appendix 2.

Stakeholder Communication

On July 7, 2006, representatives of FortisBC met with PLP's office and unionized employees and with the Mayors of Princeton and Keremeos and advised them of the plan to reorganize the Companies. The office employees were also advised that wherever possible FortisBC would attempt to provide them with alternate employment within FortisBC.

FortisBC has also provided notice to the respective bargaining agents of the unionized FortisBC and PLP IBEW employees of our intent to consolidate the two collective agreements.

FortisBC is in the process of advising its regulatory stakeholders (intervenors in the 2006 PLP Revenue Requirements proceeding and participants in the FortisBC NSA) of the pending reorganization and to this point has not been advised of any issues or concerns.

Upon approval of this Application, FortisBC will issue a communication to PLP customers advising them of the reorganization, the timing of the transition and the benefit that they will be receiving through reduced rates as a result of the reorganization.

Reorganization Plan

Schedule

December 31, 2006	Share transfer of PLP shares from FPHI to FortisBC in return for FortisBC shares
January 1, 2007	Asset transfer from PLP to FortisBC and wind-up of PLP corporate entity
1st Quarter 2007	Transition corporate, financial and legal records
3rd Quarter 2007	Transition customer accounts to FortisBC tariff and billing system

For the purposes of compliance with the FortisBC's corporate enabling legislation and Articles of Incorporation and for simplicity of the transaction, a transfer of assets and a winding up of PLP is preferable to a corporate amalgamation. All of the debt of PLP outstanding at December 31, 2006 will be transferred to FortisBC.

Appendix 1

Comparison of Typical Customer Bills (Annual billing, at rates effective July 1, 2006)

Princeton Light & Power

FortisBC

Residential Service - Non-Electric Heat

Schedule AX

Energy Consumption (kWh)	12,882
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Service Charge	\$106
Energy Charge	\$612
Access Charge	\$359
Discount	-\$36
Total	\$1,041

Schedule 1

Energy Consumption (kWh)	12,882
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Customer Charge	\$127
Energy Charge	\$858
Total	\$985

Difference **\$56**
PLP / FBC Bill **106%**

Residential Service - Electric Heat

Schedule BX

Energy Consumption (kWh)	28,022
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Service Charge	\$106
Energy Charge	\$1,331
Access Charge	\$780
Discount	(\$78)
Total	\$2,139

Schedule 1

Energy Consumption (kWh)	28,022
--------------------------	--------

Customer Charge	\$127
Energy Charge	\$1,866
Total	\$1,993

Difference **\$146**
PLP / FBC Bill **107%**

Princeton Light & Power

FortisBC

General Service

Schedule CX2

Peak Demand (kVA)	300
Energy Consumption (kWh)	1,093,520

Schedule 21A

Peak Demand (kVA)	300
Peak Demand (kW)	270
Energy Consumption (kWh)	1,093,520

Service Charge	\$185
Energy Charge	\$51,953
Access Charge (kVA)	\$34,190
Access Charge (kWh)	\$5,519
Discount	(\$3,971)
Total	\$87,876

Customer Charge	\$153
Demand Charge	\$16,098
Energy Charge (First block)	\$7,285
Energy Charge (Second block)	\$55,731
Energy Charge (Balance)	\$1,296
	\$80,564
Discount - Primary Metering	(\$1,208)
	\$79,356
Discount - Transformation	(\$1,912)
Total	\$77,444

Difference **\$10,432**
PLP / FBC Bill **113%**

Schedule CX3

Peak Demand (kVA)	32
Energy Consumption (kWh)	78,736

Schedule 20

Peak Demand (kVA)	32
Energy Consumption (kWh)	78,736

Service Charge	\$185
Energy Charge	\$3,741
Access Charge (kVA)	\$2,754
Access Charge (kWh)	\$1,416
Discount	(\$417)
Total	\$7,678

Customer Charge	\$153
Bi-Monthly Energy Charge (First block)	\$5,895
Bi-Monthly Energy Charge (Second block)	\$61
Bi-Monthly Energy Charge (Balance)	\$0
Total	\$6,109

Difference **\$1,569**
PLP / FBC Bill **126%**

Princeton Light & Power

FortisBC

Industrial Service

Schedule JX

Peak Demand (kVA)	5,760
Energy Consumption (kWh)	17,505,600

Schedule 30

Peak Demand (kVA)	5,760
Energy Consumption (kWh)	17,505,600

Service Charge	\$184
Energy Charge	\$831,691
Access Charge (kVA)	\$384,881
Access Charge (kWh)	\$0
Total Billed Amount	\$1,216,756
Prompt Payment Discount	(\$38,488)
Total Revenue	\$1,178,268

Customer Charge	\$7,842
Demand Charge	\$318,259
Energy Charge	\$693,397
Total Charges	\$1,019,498
Discount - Primary Metering	(\$15,292)
Charges less Metering Discount	\$1,004,206
Discount - Transformation	(\$30,159)
Total	\$974,047

Difference \$204,221
PLP / FBC Bill 121%

Appendix 2

Comparison of PLP and FortisBC Electric Rates, effective July 1, 2006

Princeton Light & Power

FortisBC

RESIDENTIAL

Schedule		AX
Billing Period	Months	2
Service Charge	\$	17.65
Energy Charge	\$/kW.h	0.0498
Access kWh	\$/kW.h	0.02783
Prompt Payment Discount	On Access Charges	10%

Schedule		01
Billing Period	Months	2
Basic Charge	\$	21.19
Energy Charge	\$/kW.h	0.06658

RESIDENTIAL TIME OF USE

Schedule		AXT
Billing Period	Months	2
Service Charge	\$	20.15
Energy Charge		
On Peak	\$/kW.h	0.08118
Off Peak	\$/kW.h	0.03138
Access Charges		
Access Charge (kWh)		
On Peak	\$/kW.h	0.04536
Off Peak	\$/kW.h	0.01754
Access Charge (kW)		
On Peak	\$/kVA	0
Off Peak	\$/kVA	0
Prompt Payment Discount	On Access Charges	10%

Schedule		02
Billing Period	Months	2
Basic Charge	\$	55.22
Energy Charge		
Winter On Peak	\$/kW.h	0.14738
Winter Off Peak	\$/kW.h	0.03694
Shoulder On Peak	\$/kW.h	0.04061
Shoulder Off Peak	\$/kW.h	0.02547
Summer On Peak	\$/kW.h	0.14184
Summer Off Peak	\$/kW.h	0.03064

COMMERCIAL

Schedule		CX1
Billing Period	Months	1
Service Charge	\$	15.39
Energy Charge	\$/kW.h	0.0498
Access Charge (kWh)	\$/kW.h	0.02547
Access Charge (kVA)	\$/kVA	10.32
Prompt Payment Discount	On Access Charges	10%

Schedule		CX2
Billing Period	Months	1
Service Charge	\$	15.39
Energy Charge	\$/kW.h	0.0498
Access Charge (kWh)	\$/kW.h	0.00505
Access Charge (kVA)	\$/kVA	10.124
Prompt Payment Discount	Access Charges	10%

Schedule		20
Billing Period	Months	2
Basic Charge	\$	25.52
Energy Charge		
First 16,000	\$/kW.h	0.07589
Next 184,000	\$/kW.h	0.05762
Remainder	\$/kW.h	0.04278
Demand Charge		
First	\$/kW	N/A
Next	\$/kW	N/A
Remainder	\$/kW	N/A
Discounts		
Primary Meter	%	N/A
Primary/Secondary Transformation	\$/kW	N/A

Princeton Light & Power

FortisBC

COMMERCIAL, continued

Schedule			CX3
Billing Period	Months		1
Service Charge	\$		15.39
Energy Charge	\$/kW.h		0.0498
Access Charge (kWh)	\$/kW.h		0.01798
Access Charge (kVA)	\$/kVA		7.671
Prompt Payment Discount	On Access Charges		10%

Schedule			CX4
Billing Period	Months		1
Service Charge	\$		15.39
Energy Charge	\$/kW.h		0.0498
Access Charge (kWh)	\$/kW.h		0.05017
Access Charge (kVA)	\$/kVA		2.541
Prompt Payment Discount	On Access Charges		10%

Seasonal Schedule			CXSGS
Rates per applicable CX schedule during business season			
Billing Period	Months		1
Service Charge	\$		15.39
Energy Charge	\$/kW.h		N/A
Access Charge for 6 kVA	\$/kVA		

Schedule			CX5
Billing Period	Months		1
Service Charge	\$		12.19
Energy Charge	\$/kW.h		0.0498
Access Charge (flat)	\$		9.75
Prompt Payment Discount	On Access Charges		10%

Closed Schedule			MX
Billing Period	Months		1
Service Charge	\$		15.39
Energy Charge	\$/kW.h		0.0498
Access Charge (kWh)	\$/kW.h		0.01148
Access Charge (kVA)	\$/kVA		5.299
Prompt Payment Discount	On Access Charges		10%

Schedule			21A
Billing Period	Months		1
Basic Charge	\$		12.76
Energy Charge			
First 8,000	\$/kW.h		0.07589
Next 92,000	\$/kW.h		0.05762
Remainder	\$/kW.h		0.04278
Demand Charge			
First 40	\$/kW		0
Next 460	\$/kW		6.29
Remainder	\$/kW		6.29
Discounts			
Primary Meter	%		1.5%
Primary/Secondary Transformation	\$/kW		0.629

Princeton Light & Power

FortisBC

COMMERCIAL TIME OF USE

Schedule			CXT1
Billing Period	Months		1
Service Charge	\$		17.89
Energy Charge			
On Peak	\$/kW.h		0.08118
Off Peak	\$/kW.h		0.03138
Access Charges			
Access Charge (kWh)			
Winter On Peak	\$/kW.h		0.04153
Winter Off Peak	\$/kW.h		0.01606
Access Charge (kW)			
Winter On Peak	\$/kVA		10.32
Winter Off Peak	\$/kVA		0
Access Charge (kWh)			
Summer On Peak	\$/kW.h		0.04153
Summer Off Peak	\$/kW.h		0.01606
Access Charge (kW)			
Summer On Peak	\$/kVA		10.32
Summer Off Peak	\$/kVA		0
Prompt Payment Discount	On Access Charges		10%

Schedule			22
Billing Period	Months		1
Basic Charge	\$		28.73
Energy Charge			
Winter On Peak	\$/kW.h		0.17645
Winter Off Peak	\$/kW.h		0.04421
Shoulder On Peak	\$/kW.h		0.04861
Shoulder Off Peak	\$/kW.h		0.03051
Summer On Peak	\$/kW.h		0.16981
Summer Off Peak	\$/kW.h		0.03667
Shoulder On Peak	\$/kW.h		0.04861
Shoulder Off Peak	\$/kW.h		0.03051

Schedule			CXT3
Billing Period	Months		1
Service Charge	\$		17.89
Energy Charge			
On Peak	\$/kW.h		0.08118
Off Peak	\$/kW.h		0.03138
Access Charges			
Access Charge (kWh)			
Winter On Peak	\$/kW.h		0.02933
Winter Off Peak	\$/kW.h		0.01135
Access Charge (kW)			
Winter On Peak	\$/kVA		7.671
Winter Off Peak	\$/kVA		0
Access Charge (kWh)			
Summer On Peak	\$/kW.h		0.02933
Summer Off Peak	\$/kW.h		0.01135
Access Charge (kW)			
Summer On Peak	\$/kVA		7.671
Summer Off Peak	\$/kVA		0
Prompt Payment Discount	On Access Charges		10%

Schedule			CXT4
Billing Period	Months		1
Service Charge	\$		17.89
Energy Charge			
On Peak	\$/kW.h		0.08118
Off Peak	\$/kW.h		0.03138
Access Charges			
Access Charge (kWh)			
Winter On Peak	\$/kW.h		0.08175
Winter Off Peak	\$/kW.h		0.0316
Access Charge (kW)			
Winter On Peak	\$/kVA		2.541
Winter Off Peak	\$/kVA		0
Access Charge (kWh)			
Summer On Peak	\$/kW.h		0.08175
Summer Off Peak	\$/kW.h		0.0316
Access Charge (kW)			
Summer On Peak	\$/kVA		2.541
Summer Off Peak	\$/kVA		0
Prompt Payment Discount	On Access Charges		10%

Princeton Light & Power

FortisBC

INDUSTRIAL

Schedule		JX
Billing Period	Months	1
Service Charge	\$	15.32
Energy Charge	\$/kW.h	0.0498
Access Charge (kWh)	\$/kW.h	0
Access Charge (kVA)		7.159
Prompt Payment Discount	On Access Charges	10%

Schedule		30
Billing Period	Months	1
Basic Charge	\$	653.53
Energy Charge		
First	\$/kW.h	0.0396
Next	\$/kW.h	0.0396
Remainder	\$/kW.h	0.0396
Demand Charge		
First	\$/kVA	5.92
Next	\$/kVA	5.92
Remainder	\$/kVA	5.92
Discounts		
Primary Meter	%	1.5%
Primary/Secondary Transformation	\$/kW	-0.5613

LIGHTING

Schedule		EX
Billing Period	Months	1
Service Charge	\$	Nil
Energy Charge	Per Unit	0.0498
Access Charge		
EX 1	\$/kW.h	0.0366
EX 2	400 W units	\$9.88 ea
EX 3	175W units	\$5.55 ea
EX 4	285 W units	\$7.67 ea
EX 5	130 W units	\$4.68 ea
EX 6	190 W units	\$5.84 ea
EX 7	210 W units	\$6.23 ea

Schedule		EXS
Billing Period	Months	1
Service Charge	\$	Nil
Charge	Per unit	\$16.76

Schedule		FX
Billing Period	Months	1
Service Charge	\$	Nil
Energy Charge	\$/kW.h	0.0498
Access Charge (kWh)		
Pole Provided		
FX10	175 W unit	14.83
FX20	250 W unit	15.57
FX30	400 W unit	19.86
Customer Owned Pole		
FX40	285 W unit	11.26
FX50	130 W unit	11.95
FX60	190 W unit	16.31

Schedule		50
Billing Period	Months	1
Basic Charge	\$	Nil
Energy Charge	\$/kW.h	Nil
Fixtures		
TYPE I Customer Owned		
Fluorescent	383 W unit	\$14.77
Mercury Vapour	125 W unit	\$5.90
Mercury Vapour	175W unit	\$8.36
Mercury Vapour	250 W unit	\$11.47
Mercury Vapour	400 W unit	\$17.79
Sodium Vapour	70 W unit	\$3.56
Sodium Vapour	100 W unit	\$5.03
Sodium Vapour	150 W unit	\$7.50
Sodium Vapour	200W unit	\$9.75
Sodium Vapour	250 W unit	\$11.92
Sodium Vapour	400 W unit	\$18.56
TYPE II Customer Owned		
Mercury Vapour	125 W unit	\$5.90
Mercury Vapour	175W unit	\$8.36
Mercury Vapour	250 W unit	\$11.47
Mercury Vapour	400 W unit	\$17.79
Sodium Vapour	70 W unit	\$3.56
Sodium Vapour	100 W unit	\$5.03
Sodium Vapour	150 W unit	\$7.50
Sodium Vapour	200W unit	\$9.75
Sodium Vapour	250 W unit	\$11.92
Sodium Vapour	400 W unit	\$18.56
TYPE III Company Owned		
Mercury Vapour	125 W unit	\$13.09
Mercury Vapour	175W unit	\$15.56
Mercury Vapour	250 W unit	\$18.67
Mercury Vapour	400 W unit	\$24.99
Sodium Vapour	70 W unit	\$10.73
Sodium Vapour	100 W unit	\$12.23
Sodium Vapour	150 W unit	\$14.70
Sodium Vapour	200W unit	\$16.95
Sodium Vapour	250 W unit	\$19.09
Sodium Vapour	400 W unit	\$25.75

Princeton Light & Power

FortisBC

IRRIGATION

Schedule		GX
Billing Period	Months	1
Service Charge	\$	17.70
Irrigation Season (May to October)		
Energy Charge	\$/kW.h	0.04422
Access Charge (kWh)	\$/kW.h	Nil
November to April		
Service Charge	\$	17.7
Charge per Connected	\$/kVA	6.198

Schedule		60
Billing Period	Months	1
Basic Charge	\$	12.77
Irrigation Season (May to October)		
Energy Charge	\$/kW.h	0.04421
November to April		
Transferred to General Service schedule		