

FORTISBC INC.

ELECTRIC TARIFF B.C.U.C. NO. 1

FOR SERVICE IN THE WEST KOOTENAY AND OKANAGAN AREAS

TERMS AND CONDITIONS

AND

RATE SCHEDULES

**EXPLANATION OF SYMBOLS
APPEARING ON TARIFF PAGES**

A - signifies Increase

C - signifies Change

D - signifies Decrease

N - signifies New

O - signifies Omission

R - signifies Reduction

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2006

G-58-06

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By: Robert Meyers
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The Company will furnish electric service in accordance with the Rate Schedules and these Terms and Conditions filed with and approved by the British Columbia Utilities Commission. Copies are available on the Company's web site or upon request.

The Customer, by taking service, agrees to abide by the provisions of these Terms and Conditions.

1. DEFINITIONS:

<u>Company</u>	FortisBC Inc.
<u>Customer</u>	A person, partnership, corporation, organization, governmental agency, municipality or other legal entity who consumes electricity at any one premise or location, or whose application for service is accepted by the Company. The Company shall determine whether any entity as defined above consumes electricity at one or more premises or locations.
<u>billing demand</u>	the demand used in establishing the demand portion of billing for service during a specific billing period.
<u>contract demand</u>	the demand reserved for the Customer by the Company and contracted for by the Customer.
<u>demand</u>	the rate of delivery of electricity measured in kilowatts (kW), kilovolt-amperes (kVA), or horsepower (hp) over a given period of time.
<u>drop service</u>	that portion of an overhead service connection extending not more than 30 metres onto the Customer's property and not requiring any intermediate support on the Customer's property.
<u>electricity</u>	the term used to mean both electric demand and electric energy unless the context requires otherwise.
<u>load factor</u>	the percentage determined by dividing the Customer's average demand over a specific time period by the Customer's maximum demand during that period.
<u>power factor</u>	the percentage determined by dividing the Customer's demand measured in kilowatts by the same demand measured in kilovolt-amperes.
<u>transmission voltage</u>	a nominal potential greater than 35,000 volts measured phase to phase.
<u>primary voltage</u>	a nominal potential of 750 to 35,000 volts measured phase to phase.
<u>secondary voltage</u>	a nominal potential of 750 volts or less measured phase to phase.
<u>service</u>	the availability and/or delivery of electricity to the Customer at the point of delivery, irrespective of whether electricity is actually taken.

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2. APPLICATION FOR SERVICE2.1 Application for Service

Applications for service shall be made via the Company's contact center or web site. Applicants for service shall pay the connection or other charges required pursuant to these Terms and Conditions and Rate Schedules, and shall supply all information relating to load, supply requirements and such other matters relating to the service as the Company may require.

The Company will assist in selecting the rate schedule applicable to the Customer's requirements, but will not be responsible if the most favourable rate is not selected. Changing of rate schedules will be allowed only if a change is deemed to be more appropriate to the Customer's circumstances. One request to change rate schedules will be permitted in any 12-month period. At the Company's option, where the Customer's load characteristics warrant, Customers served under Rate Schedule 20 may be transferred to Rate Schedule 21 or vice versa.

The Company retains the right to reject applications for service if, in the opinion of the Company, conditions other than standard conditions are required by the applicant, if facilities are not available to provide adequate service, if the Customer's facilities are not satisfactory to the Company, or if the applicant cannot provide satisfactory security for payment as required by the Company.

Application for Residential Service

Applicants may be required to sign an application form for service. An applicant who has not signed an application form shall become a Customer upon provision of service.

Applicants may be required to provide information and identification acceptable to The Company. The Company may refuse to provide service to an applicant if an occupant of the applicant's dwelling has an unpaid account for service incurred while the occupant previously occupied any dwelling at the same time as the applicant.

Application for residential service involving a standard connection of service should be made via telephone or internet at least ten working days before service is required.

Applications involving the installation of facilities should be discussed with the local Company representative well in advance of the date that service is required.

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2. APPLICATION FOR SERVICE (Cont'd)2.1 Application for Service (Cont'd)Application for Non-Residential Service

Non-residential service applicants shall be required to sign a contract for service. No contract or any modification thereof shall be binding upon the Company until executed by the Customer and by the Company by its duly authorized representatives.

2.2 Term of Service

Unless otherwise specifically provided in these Terms and Conditions, the Rate Schedules, or in any contract between the Customer and the Company, the term of service and obligation to pay the charges under the applicable rate schedule shall commence on the day when the Company's service is connected to the Customer's installation for the purpose of supplying electricity, and

- (a) shall be for one year where the connection does not require more than a drop service, unless a shorter period is agreed to by the Company; or
- (b) shall be for five years where additional facilities other than those for a drop service are required; and
- (c) shall continue thereafter until canceled by written notice of termination by either party, except that in the case of Customers whose contract demand exceeds 200 kVA, 12 months' prior written notice of termination shall be required and shall be given in such manner that the contact terminates with the last day of a billing period.

2.3 Security Deposit

As a condition of connecting service a security deposit will be required except where the Customer can provide to the Company a satisfactory credit history.

A security deposit may be required as a condition of continuing service under the following circumstances:

- (a) the applicant has an unpaid overdue bill with any utility within the last four years; or
- (b) service is temporary (for less than one year); or
- (c) Customer's service has been disconnected for inadequate payment of billings for electric service; or
- (d) the applicant or Customer is bankrupt or a receiver or receiver manager has been appointed; or
- (e) the Customer's account is in arrears for more than two consecutive billing periods; or
- (f) the Customer's demand exceeds 200 kVA.

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2. APPLICATION FOR SERVICE (Cont'd)2.3 Security Deposit (Cont'd)

Security deposits shall be cash and shall be maintained in an amount equal to the Customer's bill for three months as estimated by the Company and shall be in addition to any other deposits required.

If, in the Company's sole discretion, the deposit is likely to cause undue financial hardship, then bi-monthly account Customers may be permitted to pay the deposit in two equal installments.

For Customers with a demand in excess of 200 kVA the security deposit shall be increased by an amount equivalent to the estimated minimum charge under the applicable rate schedule for six months. The security deposit to be paid by these Customers may be in the form of cash, surety bond or other form of security satisfactory to the Company.

The Company shall have the right to apply the security deposit to the Customer's billing account at any time the Customer fails to pay any amounts owed by the Customer.

Interest shall be paid on all cash security deposits from the date of receipt if held for more than one month in accordance with Clause 11.3.

A deposit shall be refunded for Customers with less than 200 kVA demand:

- (a) upon discontinuation of service only when the final account, together with all arrears, is paid in full; or
- (b) upon receipt from the Customer of a credit history from another utility suitable to the Company; or
- (c) upon application by the Customer after 2 years continuous service if the customer, has by prompt payment of his account, established credit to the satisfaction of the Company.

2.4 Connection of Service

The Company will connect an overhead drop service to the Customer's premises after receipt of an application; payment of connection and installation charges; security deposit when required; Electrical Inspection Department permit to connect service; and other permits as may be required by others or by the Company

For extensions requiring more than a drop service, connection will be made under the provisions of the applicable Extension Schedule.

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2. APPLICATION FOR SERVICE (Cont'd)2.4 Connection of Service (Cont'd)

If space for a service line to the Customer's premises most convenient to the Company is obstructed, the Company will charge the Customer for the additional cost of providing service.

2.5 Delay in Taking Service

If, with respect to an application to extend its facilities to any point of delivery, the Company has reason to believe that service through that point of delivery will not be taken within 30 days after such service is available, then the Company, in addition to any other payment required, may require payment equivalent to the Company's investment, subject to prior written notification to affected Customer by the Company. The payment shall be comprised of a monthly charge based on the Company's investment multiplied by 2% to provide for a return on investment, depreciation, taxes and other fixed costs.

2.6 Disconnection of Service

Customers requesting a disconnection of service shall provide the Company with at least ten working days' notice. Customers having a notice of termination period in their contracts shall provide the Company with a request for disconnection of service in accordance with the notice provision in the contract.

2.7 Reconnection of Service

If a service is terminated at the Customer's request and the same Customer requests reconnection of that service within 12 months, the Customer shall pay the reconnection charge plus the total of the minimum charges the Customer would have incurred during the period of the disconnection, if he had not been disconnected. If a service has been disconnected for over 90 days, or the electrical use within the building has changed substantially, an Electrical Inspection Department permit may be required before reconnection.

3. CONDITIONS OF SERVICE3.1 Point of Delivery

Unless otherwise specifically agreed to, the point of delivery is the first point of connection of the Company's facilities to the Customer's conductors or equipment at a location designated by or satisfactory to the Company, without regard to the location of the Company's metering equipment.

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3. CONDITIONS OF SERVICE (Cont'd)

3.1 Point of Delivery (Cont'd)

The Company, at its option, may supply general service through one point of delivery to two or more adjacent buildings owned and used as a single business function.

The rate schedule for each class of service named in this tariff is based upon the supply of service for each Customer through a single metering point. Additional service supplied to the same Customer at a different voltage or phase, or at more than one point of delivery shall not be combined but shall be metered and billed separately unless specifically approved by the Company.

3.2 Ownership of Facilities

Subject to any contractual arrangement and, notwithstanding the payment of any Customer contribution toward the cost of facilities, the Company shall retain full title to all equipment and facilities installed and maintained by the Company.

3.3 Customer Contributions

The Customer may be required to make a contribution toward the cost of facilities in excess of the charges for installation of new/upgraded services provided for under Schedule 82 when:

- (a) as provided in the Company's Extension Schedule, extension of service is in excess of a drop service;
- (b) Service is underground;
- (c) the nature of the service is such that the revenue derived from the minimum billing would be insufficient to cover the cost of service. A contribution would be required for such services as fire pumps, sirens or emergency supply where the level of consumption is below that necessary to cover the annual costs;
- (d) space for a drop service to the Customer's premises, most convenient to the Company is obstructed by the Customer's property;
- (e) facilities must be upgraded significantly to meet an increase in the Customer's load.

If a Customer contribution is required and if the Customer does not receive power within three months of the contribution being received by the Company, the Customer shall receive interest as calculated in Clause 11.3 on such payment.

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3. CONDITIONS OF SERVICE (Cont'd)

3.4 Revenue Guarantee Deposit

If the supply of electricity by the Company to a non-residential Customer will require construction and installation costs by the Company of more than \$1,000 per Customer supplied, each such Customer shall provide a revenue guarantee deposit, as assurance that the Company will receive sufficient revenue to recover the installation costs of the facilities.

The Company will repay 20 per cent of the revenue guarantee to the Customer at the end of each year of service, for a period of five years, provided that the Customer's bills are paid in full at the time the refund is due. Interest will be paid on refunds as calculated in Clause 11.3.

If the contract for service is terminated prior to five years from the date of installation, any balance of the revenue guarantee remaining shall belong to the Company absolutely as part of the consideration for the Company installing service.

3.5 Voltages Supplied

The Company will supply nominal 60 cycle alternating electric current to the point of delivery at the available phase and voltage.

Before wiring premises or purchasing any electrical equipment, the Customer should consult with the Company to ascertain what type of service may be available at his location. The Customer should present a description of the load to be connected so that the Company can furnish information regarding voltage and phase characteristics available at the point of delivery.

The Company will not supply transformation from one secondary voltage to another secondary voltage.

The Company reserves the right to determine the voltage of the service connection.

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3. CONDITIONS OF SERVICE (Cont'd)3.5 Voltages Supplied (Cont'd)Nominal Standard Secondary Voltage from Pole-Mounted Transformers

- Single phase: (i) 120/240 volts, 3 wire, maximum 600 amperes.
- Three phase: (i) 120/208 volts, 4 wire, 500 kVA maximum transformation capacity.
- (ii) 347/600 volts, 4 wire, maximum 500 kVA transformation capacity.

Nominal Standard Secondary Voltage from Pad-Mounted Transformers

- Single phase: (i) 120/240 volts, 3 wire, maximum 600 amperes.
- Three phase: (i) 120/208 volts, 4 wire, maximum 500 kVA transformation capacity.
- (ii) 347/600 volts, 4 wire, maximum 2,500 kVA transformation capacity.

Special Conditions

Special arrangements may be required under the following conditions:

- (a) For Customer loads or supply voltages different from those listed above with pole-mounted and pad-mounted transformer installations, the Customer may be required to supply its own transformers and take service at the available primary voltage.
- (b) The Company may supply a non-standard secondary voltage and phase for a Customer from what is already available, providing the size of the Customer's load justifies a separate transformer installation or the Company has suitable transformers available.

The Company does not guarantee the continued supply of its voltage or frequency and shall not be held responsible for damage caused by any variation from the standard nominal voltage and frequency stated above when occasioned by circumstances beyond the Company's reasonable control.

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3. CONDITIONS OF SERVICE (Cont'd)3.6 Customer's Equipment

All Customer owned main supply transformers and equipment used to connect them to the Company's electrical system shall be approved by and installed in a manner satisfactory to the Company.

3.7 Limitation of Use

Service supplied to a Customer shall be for the use of that Customer only and for the purpose applied for, and shall not be remetered, submetered or resold to others except with the written consent of the Company or as provided in the applicable Rate Schedule. The Company shall not unreasonably withhold consent where the Customer requests approval to resell electricity to contractors who are engaged by the Customer in activities directly related to its business operation.

Single phase motors rated larger than two hp and other equipment with rated capacity greater than 1650 watts shall not be used on 120 volt circuits, unless otherwise authorized by the Company. Motors of 20 hp or larger shall be equipped with reduced voltage starters or other devices approved by the Company to reduce starting current, unless otherwise authorized by the Company.

Space Heating Specifications

(a) Residential

The maximum capacity of residential heating units to be controlled by one switch or thermostat shall be 6000 watts. Where applicable, time delay equipment must be installed so that each of the heating units, as required, is energized sequentially at minimum intervals of ten seconds. Heating units shall be connected so as to balance as nearly as possible the current drawn from the circuits at the point of delivery.

(b) Industrial Use

The maximum capacity of industrial heating units to be controlled by one switch or thermostat shall be ten kW for single phase and 25 kW for three-phase units.

Water Heating Specifications

The heating units shall be of non-inductive design for a nominal voltage of 240 volts unless otherwise agreed to by the Company, but units of less than 1650 watts may have a nominal voltage of 120 volts.

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CONDITIONS OF SERVICE (Cont'd)Water Heating Specifications (Cont'd)

Installations may consist of either one or two-unit heaters. In the single unit heater tank, the unit shall be placed to heat the entire tank. In the two-unit heater tank, a "base" unit heater shall be placed to heat the entire tank and a "booster" unit heater placed to heat not more than the top third of the tank. Each unit heater shall be controlled by a separate thermostat and shall not exceed 6,000 watts, except heating units installed in tanks of 350 litres and larger may, at the Company's option, exceed 6,000 watts but shall not exceed 17 watts per litre for either "base" or "booster" unit heater.

Thermostats must be permanently connected so that both heating units cannot operate at the same time except on tanks where the installed capacity does not exceed 6,000 watts.

The Company, may at its expense, install a time switch, carrier current control, or other device to limit the hours of service to the water heater. The period or periods each day during which service may be so limited shall not exceed a total of two hours.

4. TYPE OF SERVICE4.1 Temporary Service

Where the Company has facilities available, temporary service may be supplied under any Rate Schedule applicable to the class of service required. The basic charge or minimum set forth in that Rate Schedule shall be applicable to the temporary service, but in no case shall it be less than one full month. The Customer shall also pay for the cost of the installation and removal of the equipment used to supply the temporary service, except where the temporary service is utilized for all or a major part of the permanent service where the standard charge will apply.

4.2 Underground Facilities

The Company's Tariff is designed to recover the cost of providing electrical service from overhead poles and conductors. The Customer applying for underground service under any Rate Schedule shall be responsible for any added cost and agrees as follows:

- (a) The Company shall own, install and maintain the underground service line to the point of delivery. The Customer shall own, install and maintain the underground service line beyond the point of delivery.
- (b) The underground installation must comply with the Company's underground distribution standards.

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4. TYPE OF SERVICE (Cont'd)4.2 Underground Facilities Cont'd)

- (c) The Company shall not be responsible for any loss or damage beyond the reasonable control of the Company due to the installation, operation or maintenance of the underground circuit.

4.3 Residential Service

Residential service is intended strictly for residential use. Some minor exceptions as indicated in the following are accepted under this Tariff for reasons of administration and practicality. Where partial commercial use or other use is made of electricity supplied, refer to Section 4.3.3 or 4.3.4.

Residential service is normally single phase 120/240 volt, maximum 200 amperes. Three phase residential service or single phase service in excess of 200 amperes may be provided under special contract terms requiring the Customer to pay all the additional costs of a larger service.

If occupancy of rented premises is of a transient nature, the Company may require the service to be in the name of the owner on a continuous basis.

Residential rates are available for service as follows:

4.3.1 Single meter residential premises - exclusive residential use

- (a) individually metered single family residences used exclusively for normal residential and housekeeping requirements;
- (b) any outbuilding located on residential property and supplied through the residential meter;
- (c) residential property where less than three rooms are rented and supply is through the same meter as the residence, (three or more rented rooms will be billed on the general service rate);
- (d) At the Company's option, multiple family dwellings used exclusively for living quarters and served through one meter. For billing purposes, the kilowatt-hour blocks, basic charge and minimum charge will be increased in proportion to the number of single family living quarters served.

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By: Robert Meyers
Vice President Finance and CFO

By: _____
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EFFECTIVE (applicable to consumption on and after) June 1, 2004

4. TYPE OF SERVICE (Cont'd)4.3.2 Multiple meter residential premises - exclusive residential use

- (a) multiple family dwellings such as apartments, condos, duplex, quadruplex, etc., where each separate living quarter is separately metered;
- (b) common use areas in multiple residential dwellings where each single family residence is separately metered;
- (c) individually metered motel units where the owner contracts with the Company for the service to each unit;
- (d) where a Customer requests and the Company permits a separate service to an outbuilding related to the Customer's residential occupancy as in 4.3.1 (a) above. The Company may provide the separately metered residential service if the Customer pays the full cost of the separate service excluding the costs of meters and transformers.

4.3.3 Partial commercial use

Where a partial commercial use is carried on in a single metered residential premise (with or without outbuildings), and if the total connected load of the commercial enterprise is less than 5000 watts, excluding space heating, the Customer shall be billed under residential rates.

If the total connected load of the commercial enterprise is greater than 5000 watts, excluding space heating, the account shall be billed at general service rates.

Where commercial use is carried on in a residential premise or in an outbuilding to that premise and the commercial area is separately metered, the commercial area only shall be on a general service rate. No additional initial service costs shall be levied against the Customer for the second service.

If new buildings are erected or major alterations are made to premises receiving combined service, the Customer shall be required to arrange the wiring to provide for separate metering.

4.3.4 Other Use

Where water pumps supply single family residences, the water pumps will be on the residential rate provided they can be supplied single phase and total 5 HP or less.

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4. TYPE OF SERVICE (Cont'd)4.3.5 Farms

Farm residences and their outbuildings shall qualify for the residential rate provided the farm is assessed for property tax purposes as agricultural land and the service is used primarily for the production of food or industrial crops on that land. Other use for commercial or non farm purposes shall be billed on the General Service rate.

5. METERING5.1 Installation

The Company shall provide all meters necessary for measuring the Customer's use of the electric service provided by the Company. The meters shall remain the property of the Company and shall be maintained in accurate operating condition in accordance with the regulations of Measurement Canada (the "Department").

The Customer may furnish, install and maintain at its expense a meter system to verify the accuracy of the Company's meter system. The Customer's meter system and the manner of its installation shall be approved by the Company.

Should an accurate meter reading be unavailable due to meter failure, temporary inaccessibility, or any other reason, electricity delivered to the Customer shall be estimated by the Company from the best available sources and evidence.

The Customer shall exercise all reasonable diligence to protect the Company's meter from damage or defacement and shall be held responsible for any costs of repair or cleaning resulting from defacement or damage.

All connections and disconnections of electric service and installation and repair of the Company's meter system shall be made only by Company employees. All meters shall be sealed by the Company. Breaking the seals or tampering with the meter or meter wiring is unlawful and may be cause for termination of service by the Company, and may result in criminal charges for theft of electricity.

5.2 Location

The Customer shall provide a service entrance and meter socket location acceptable to the Company, and where required a metering equipment enclosure.

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5. METERING (Cont'd)5.2 Location (Cont'd)

The meter socket shall be located on an outside wall and be within 1 m. of the corner nearest the point of supply except, in the case of metering over 300 volts, the meter socket shall be installed on the load side of the service box and shall be accessible to Company personnel. All sockets must be installed between 1.4 m. and 1.7 m. above final grade to the centre of the meter. Meters shall not be installed in carports, breezeways or similar areas. Any exceptions must be approved by the Company.

Meters shall be installed in places providing safe and reasonable access. Meters shall not be exposed to live steam, corrosive vapours or falling debris. Where the meter is recessed in the wall of a building, sufficient clearance must be provided to permit removal and testing of Company equipment. The full cost of relocating an inaccessible meter shall be borne by the Customer.

5.3 Meter Tests or Adjustments

A Customer may request in writing a test of the accuracy of a meter. The Customer shall deposit an amount as provided in Schedule 80 and the Company shall remove the meter within 10 days and apply to an authorized meter inspector to have the meter tested. If the meter fails to meet any of the required tests, the deposit shall be refunded to the Customer. If the meter is found to satisfy the prescribed tests, the Customer shall forfeit the deposit.

If after testing the meter is found not to be registering within the limits allowed by the Department, bills will be adjusted as prescribed in the federal Electricity and Gas Inspection Act. If a refund is necessary, it shall be calculated in accordance with Clause 11.6.

5.4 Demand Metering

Demand meters approved by the Department will normally be either:

- (a) thermal demand metering equipment; or
- (b) 15 minute sliding window demand metering equipment.

The Company at its discretion may change the type of metering equipment.

5.5 Unmetered Service

The Company may permit unmetered service if it can estimate to its satisfaction the energy used based on the connected load and hours of use. Customers served under this provision must notify the Company immediately of any changes in load or hours of use.

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6. METER READING AND BILLING6.1 Meter Reading

Meters shall be read at the end of each billing period in accordance with the applicable Rate Schedule. The Company will, as nearly as possible, read meters on the same date of the month, but a variation in meter reading dates may occur. An accurate record of all meter readings shall be kept by the Company and shall be the basis for determination of all bills rendered for service.

For billing purposes, the Company may estimate the Customer's meter reading if, for any reason, the Company does not obtain a meter reading. Where the Customer requests Disconnection of Service pursuant to Section 2.6, the Company may estimate the final meter reading for final billing. If the Company estimates the Customer's meter reading, the Customer may read the meter and supply the reading to the Company for billing purposes.

The term "one month" (unless a calendar month is specified) as used herein and in the Rate Schedules, normally means the time elapsed between the meter reading date of one calendar month and that of the next. The term "two-month period" as used herein and in the Rate Schedules, normally means the time elapsed between the meter reading date of one calendar month and the second following calendar month.

6.2 Proration of Billing

Bills will be prorated as appropriate under the following conditions:

- (1) For meters normally read every one month where the billing period is less than 21 days or greater than 39 days.
- (2) For meters normally read every two months where the billing period is less than 51 days or greater than 69 days.

6.3 Rates for Electricity

The Customer shall pay for electricity in accordance with these Terms and Conditions and the Customer's applicable Rate Schedule, as amended from time to time and accepted for filing by the British Columbia Utilities Commission. If it is found that the Customer has been overcharged, the appropriate refund shall be with interest as calculated in Clause 11.3.

6.4 Sales Tax and Assessments

In addition to payments for electricity, the Customer shall pay to the Company the amount of any sales tax, consumption tax, or any other tax or assessment levied by any competent taxing authority on any electricity delivered to the Customer.

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6. METER READING AND BILLING (Cont'd)

6.5 Payment of Accounts

Bills for electric service are due and payable when rendered. Payments may be made to the Company's collection office, electronically or to authorized collectors.

Customers' accounts not paid by the due date printed on the bill shall be in arrears. Late payment charges may be applied to overdue accounts at the rate specified on the bill and as set out on the applicable Rate Schedule.

Customers will be advised that their account is in arrears by way of notification on the next billing. If payment is not received, a special letter will be mailed to the Customer advising that if payment is not received within ten days of the date of mailing, service may be suspended without further notice. The Company will make every reasonable effort to contact the Customer by telephone or in person to advise the Customer of the consequences of non-payment, but the account may be disconnected if payment is not received.

7. LOAD CHANGES AND OPERATION

7.1 Notice by Customer

A Customer shall give to the Company reasonable written notice of any change in its load requirements to permit the Company to determine whether or not it can meet the requirements without changes to its equipment or system. Notwithstanding any other provision of these Terms and Conditions, the Company shall not be required to supply to any Customer electricity in excess of that previously agreed to by the Company.

Customers with a demand component in the Rate Schedule who wish to change the contract demand or the demand limit, shall submit to the Company a written request subject to the following provisions.

- (a) an increase requested of less than 1,000 kVA shall be submitted not less than three months in advance of the date the increase is intended to become effective; and
- (b) an increase requested in excess of 1,000 kVA but less than 5,000 kVA shall be submitted not less than one year in advance of the date the increase is intended to become effective; and
- (c) an increase requested in excess of 5,000 kVA shall be submitted not less than three years in advance of the date the increase is intended to become effective.

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By: Don Debiegne
Vice President Generation and Regulatory Affairs

By: _____
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7. LOAD CHANGES AND OPERATION7.1 Notice by Customer (Cont'd)

- (d) a decrease requested of up to 10 per cent per year of the existing contract demand or demand limit shall be submitted not less than three months in advance of the date the decrease is intended to become effective. Customers with a contract demand in excess of 500 kVA shall provide the Company by January 31 of each year their best estimate of their annual electricity requirements to allow the Company to forecast future load on its facilities.

If the Company approves the request in writing, the contract demand or the demand limit may be changed either by amendment to the Customer's contract or by the parties executing a new contract. The Company shall not be required to approve any requested change in the contract demand or the demand limit.

7.2 Changes to Facilities

The Customer may be required to pay for the cost of any alterations to the Company's facilities necessary to provide the Customer's increased load. If any increase in load, contract demand or demand limit, approved by the Company, requires it to add to its existing facilities for the purpose of complying with the Customer's request, the approved increase shall be subject to payment of a Customer contribution under clause 3.3. The Customer may also be required to provide a revenue guarantee deposit as set out in clause 3.4.

7.3 Responsibility for Damage

A Customer shall be responsible for and pay for all damage caused to the Company's facilities as a result of that Customer increasing its load without the consent of the Company.

The Customer shall indemnify the Company for all costs, damages, or losses arising from the Customer exceeding its demand limit, including without limiting generality, direct or consequential costs, damages or losses arising from any penalty incurred by the Company for exceeding its demand limit with its suppliers of electricity.

7.4 Power Factor

Customers shall regulate their loads to maintain a power factor of not less than 90 percent lagging. If the power factor of the Customer's load is less than 90 percent lagging, the Customer's bill may be increased by an adjustment for low power factor. The Company may also require the Customer, at its expense, to

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7. LOAD CHANGES AND OPERATION (Cont'd)**7.4 Power Factor (Cont'd)**

install power factor corrective equipment to ensure that a lagging power factor of not less than 90 percent is maintained.

The Company may refuse service for neon, mercury vapour, fluorescent or other types of outdoor lighting or display device which has a power factor of less than 90 percent or other detrimental characteristics.

7.5 Load Fluctuations

The Customer shall operate its motors, apparatus and other electrical equipment in a manner that will not cause sudden fluctuation to the Company's line voltage, or introduce any element into the Company's system which in the Company's opinion disturbs or threatens to disturb its electrical system or the property or service of any other Customer. Under no circumstances shall the imbalance in current between any two phases be greater than five percent. The Customer shall indemnify the Company against any liability, loss, cost and expense occasioned by the Customer's failure to operate its electrical equipment in compliance with this section. The Company may suspend supply of electricity if the Customer fails to take remedial steps required by the Company to correct a disturbance.

8. CONTINUITY OF SUPPLY**8.1 Interruptions and Defects in Service**

The Company will endeavour to provide a regular and uninterrupted supply of electricity but it does not guarantee a constant supply of electricity or the maintenance of unvaried frequency or voltage and shall not be responsible or liable for any loss, injury, damage or expense caused by or resulting from any interruption, termination, failure or defect in the supply of electricity, whether caused by the negligence of the Company, its servants or agents, or otherwise unless the loss, injury, damage or expense is directly resulting from the willful misconduct of the Company, its servants or agents provided, however, that the Company, its servants and agents are not responsible for any loss of profit, loss of revenues or other economic loss even if the loss is directly resulting from the willful misconduct of the Company, its servants or agents.

All responsibility of the Company for electricity delivered to the Customer shall cease at the point of delivery, and the Customer shall indemnify the Company and save it harmless from all liability, loss and expense caused by or arising out of the taking of electricity by the Customer.

The expense of any interruption of service to others, loss of or damage to the property of the Company through misuse or negligence of the Customer, or the cost of necessary repairs or replacement shall be paid to the Company by the Customer.

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June 1, 2004

8. CONTINUITY OF SUPPLY (Cont'd)8.2 Suspension of Supply

The Company and the Customer may demand the temporary suspension of service whenever necessary to safeguard life or property, or for the purpose of making repairs on or improvements to any of its apparatus, equipment or work. Such reasonable notice of the suspension as the circumstances permit shall be given.

The Company may discontinue the supply of electricity to the Customer for the failure by the Customer to take remedial action acceptable to the Company, within 15 days of receiving notice from the Company, to correct the breach of any provision of these Terms and Conditions to be observed or performed by the Customer. The Company shall be under no obligation to resume service until the Customer gives assurances satisfactory to the Company that the breach which resulted in the discontinuance shall not recur.

The Company shall have the right to suspend temporarily the supply of electricity to make repairs or improvements to its electrical system and will, whenever practicable, give reasonable notice to the Customer.

The Company shall have the right to suspend service at any time without notice whenever the Customer has breached any agreement with the Company, or failed to pay arrears within specified time, fraudulently used the service, tampered with the Company's equipment or committed similar actions. The cause of any suspension must be corrected, and a reconnection charge and any other applicable charges paid before reconnection of service will be made. Suspension of service by the Company shall not operate as a cancellation of any contract with the Company, and shall not relieve any Customer of its obligations under these Terms and Conditions or the applicable Rate Schedule.

8.3 Termination by Customer

Whenever a Customer wishes to terminate service from the Company, it shall give the Company timely notice so that arrangements can be made for final meter reading and billing. Until notice of termination is given, the Customer shall continue to be responsible for all electric service supplies unless the Company receives an application for service from a new Customer for the premises concerned.

Notice of termination requirements for contract Customers shall be in accordance with the terms of the contract. If a contract Customer terminates its contract but fails to give the required notice of termination, the minimum charges for the notice period, as well as any amounts due for service supplied, shall immediately become due and payable.

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9. RIGHTS-OF-WAY AND ACCESS TO FACILITIES9.1 Rights-of-Way

By applying for electric service, the Customer grants to the Company such rights-of-way and easements on, over and under the property of the Customer as may be necessary for the construction, installation, maintenance or removal of facilities for the supply of service to the Customer.

On request, the Customer shall deliver to the Company documents satisfactory to the Company in registrable form granting the rights-of-way and easements. The Customer shall be responsible for obtaining rights-of-way and easements on other properties necessary for the Company to provide service to the Customer.

Notwithstanding payment by the Customer towards the cost of electrical facilities installed by the Company or that electrical facilities may be affixed to the Customer's property, all electrical facilities installed by the Company up to the point of delivery shall remain the property of the Company, and the Company shall have the right to remove any facilities on the Customer's property at any time.

9.2 Access

The Company, through its authorized employees and agents, shall have ready access to its electrical facilities at all reasonable times for the purpose of reading meters and testing, installing, removing, repairing or replacing any equipment which is the property of the Company. If access is restricted, the Company shall be supplied with keys to such locks if requested or, at the Company's option, a key holder box, where such locations are unattended during reasonable times. In no case will the Company accept keys to private residential properties.

If ready access to the Company's electrical facilities is denied or obstructed in any manner, including the presence of animals, and the Customer takes no action to remedy the problem upon being so advised, service shall be suspended and not reconnected until the problem is corrected.

In cases where the Customer does not provide ready access to the Company, the Company may install a remote meter. The Customer will be responsible for the cost (as specified in the Standard Charges) of the remote meter and its installation.

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9. RIGHTS-OF-WAY AND ACCESS TO FACILITIES (Cont'd)9.3 Exception

Notwithstanding the provisions of Section 9.1 and 9.2, approval of the B.C. Utilities Commission will be required prior to any removal of plant constructed to serve industrial Customers supplied at 60 kV and above

10. CUSTOMER-OWNED GENERATION10.1 Parallel Generation Facilities

The Customer may, at its expense, install, connect and operate its own electrical generating facilities to its electrical circuit in parallel with the Company's electrical system provided that the manner of installation and operation of the facilities is satisfactory to the Company, and the facilities have the capacity to be immediately isolated from the Company's system in the event of disruption of service from the Company.

Prior to the commencement of installation of any generating facilities, the Customer shall provide to the Company full particulars of the facilities, and the proposed installation, and shall permit the Company to inspect the installation.

The Customer's generating facilities shall not be operated in parallel with the Company's electrical system until written approval has been received from the Company. The Customer shall not modify its parallel facilities or the installation in any manner without first obtaining the written approval of the Company.

If at any time the Company's electrical system is adversely affected due to difficulties caused by the Customer's generating facilities, upon oral or written notice being given by the Company to a responsible employee of the Customer, the Customer shall immediately discontinue parallel operation, and the Company may suspend service until such time as the difficulties have been remedied to the satisfaction of the Company.

The Customer shall be responsible for the proper installation, operation and maintenance of all protective and control equipment necessary to isolate the Customer's generating facilities from the Company's electrical system upon the occurrence of a fault on the Customer's generating facilities or the Company's electrical system. The Customer's protective equipment shall not be modified in any manner and the settings thereto shall not be changed without first obtaining written approval of the Company.

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10. CUSTOMER-OWNED GENERATION (Cont'd)10.1 Parallel Generation Facilities (Cont'd)

The Customer shall notify the Company in advance each and every time that the Customer's generating facilities are to be connected to or intentionally disconnected from the Company's electrical system.

During parallel operation of its generating facilities, the Customer shall cooperate with the Company so as to maintain the voltage and the power factor of electricity at the point of delivery within limits agreeable to the Company, and shall take and use electricity in a manner that does not adversely affect the Company's electrical system.

Notwithstanding any approval given by the Company, parallel operation of the Customer's generating facilities with the Company's electrical system shall be entirely at the risk of the Customer, and the

Customer shall indemnify the Company and save it harmless from all injury, damage and loss and all actions, suits, claims, demands and expenses caused by or in any manner arising out of the operation of the Customer's generating facilities.

10.2 Standby Generation

The Customer may, at its expense, install standby generation facilities to provide electrical service in the event of a disruption of service from the Company. Standby generation facilities shall be installed so that they remain at all times electrically isolated from the Company's electrical system either directly or indirectly, and shall be installed in such a way that it is not possible for the facilities to operate in parallel with the Company's electrical system.

The Customer's standby electrical generating facilities shall not be operated without the prior inspection and written approval of the Company, and the facilities shall not be modified thereafter without the written approval of the Company.

10.3 Provincial Electrical Inspector

The Customer must obtain the approval of the provincial electrical inspector before installation.

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11. GENERAL PROVISIONS11.1 Notices

Any notice, direction or other instrument shall be deemed to have been received on the following dates:

- (a) if sent by telex/facsimile, on the business day next following the date of transmission;
- (b) if delivered, on the business day next following the date of delivery;
- (c) if sent by registered mail, on the fifth business day following its mailing, provided that if there is at the time of mailing or within two days thereafter a mail strike, slowdown, lockout or other labour dispute which might affect delivery, then any notice, direction or other instrument shall only be deemed to be effective if delivered or sent by telex/facsimile.

11.2 Conflicts

In case of conflict between these Terms and Conditions and the Rate Schedules, the provisions of the Rate Schedules shall prevail. Where there is a conflict between a contract and these Terms and Conditions, the provisions of the contract shall apply.

11.3 Payment of Interest

When interest is to be applied to certain Customer payments as provided in these Terms and Conditions, it shall be calculated as follows:

The Company will pay simple interest at the average prime rate of the principle bank with which the Company conducts its business, commencing with the date the subject funds were received by the Company.

The interest will be remitted to the Customers at the time the deposit or other payments are refunded, or in the case when a deposit or other refundable payment is to be held beyond December 31 of any year, the interest will be calculated as of December 31 of each year and be applied to the Customer's account in January of the following year or if the amount of interest is in excess of \$100 and the Customer's account is not in arrears, the interest will be paid to the Customer.

11.4 Force Majeure

If any Large General Service Rate Schedule Customer is prevented from taking electricity, except for emergency purposes, for a period in excess of five calendar days by damage to its works from

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11. GENERAL PROVISIONS (Cont'd)11.4 Force Majeure (Cont'd)

fire, explosion, the elements, sabotage, act of God or the Queen's enemies, or from insurrection, strike, or difficulties with workmen and invokes force majeure, the Company shall not be bound to make electricity available during the period of the interruption except for emergency purposes, and commencing on the sixth calendar day of the interruption but for not more than 25 calendar days, the Customer shall, in lieu of the Demand Charge stipulated in the applicable Large General Service rate schedule, pay a reduced Demand Charge for the period of the interruption, commencing on the sixth calendar day of the interruption to a maximum of 25 calendar days, derived from the Demand Charge rate multiplied by the maximum demand recorded during that period of the interruption. The Customer shall not be entitled to any adjustment in the monthly Demand Charge under this clause unless the Customer informs the Company in writing it is invoking this clause, and the Company will read the meters used for billing purposes at the end of the fifth day of interruption and at the end of the period of interruption. The Customer shall be prompt and diligent in removing the cause of the interruption (by restoring its works or such other action as may be necessary and as soon as the cause of the interruption is removed or ceases to exist the Company shall without delay make electricity available and the Customer shall take and pay for the same in accordance with this Tariff.

The force majeure provisions of this Clause 11.4 shall not apply in any month in which the Company purchases electricity from British Columbia Hydro and Power Authority, unless the Company and British Columbia Hydro and Power Authority agree to a force majeure provision, in which case the Customer shall be given relief from the Demand Charge in accordance with that agreement.

11.5 Equal Payment Plan

Upon application, the Company will permit qualifying residential Customers to pay their accounts in equal monthly payments. The payments will be calculated to yield during each equal payment period ending in either May or June each year, the total estimated amount that would be payable by the Customer calculated by applying the applicable residential rate, after discount, to the Customer's estimated consumption during the period. Customers may make application at any time of the year. All accounts will be reconciled in either May or June each year as provided below.

A residential Customer will qualify for the plan provided their account is not in arrears and the Customer expects to be on the plan for at least one year.

The Company may at any time revise the equal monthly installments to reflect changes in estimated consumption or the applicable rate schedule.

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11. GENERAL PROVISIONS (Cont'd)11.5 Equal Payment Plan (Cont'd)

The equal payment plan may be terminated by the Customer, or the Company if the Customer has not maintained their credit to the satisfaction of the Company. On the reconciliation date or termination, the amounts payable by the Customer to the Company for electricity actually consumed during the equal payment period will be compared to the sum of equal payments made during the period. Any resulting amount owing by the Customer will be paid to the Company. Any excess of payments over charges will be paid or credited by the Company to the Customer. If such amounts are not large, they will be carried forward and included in the calculation of the equal payments for the next period.

11.6 Back-billing

(a) Back-billing means the rebilling for services rendered to a Customer because the original billings are discovered to be either too high (over-billed) or too low (under-billed). The discovery may be made by either the Customer or the Company, and may result from the conduct of an inspection under provisions of the federal statute, the Electricity and Gas Inspection Act ("EGI Act"). The cause of the billing error may include any of the following non-exhaustive reasons or combination thereof:

- (i) Stopped meter.
- (ii) Metering equipment failure.
- (iii) Missing meter now found.
- (iv) Switched meters.
- (v) Double metering.
- (vi) Incorrect meter connections.
- (vii) Incorrect use of any prescribed apparatus respecting the registration of a meter.
- (viii) Incorrect meter multiplier.
- (ix) The application of an incorrect rate.
- (x) Incorrect reading of meters or data processing.
- (xi) Tampering, fraud, theft or any other criminal act.

(b) Whenever the dispute procedure of the EGI Act is invoked, the provisions of that Act apply, except those which purport to determine the nature and extent of legal liability flowing from metering or billing errors.

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11. GENERAL PROVISIONS (Cont'd)11.6 Back-Billing (Cont'd)

- (c) Where metering or billing errors occur and the dispute procedure under the EGI Act is not invoked, the consumption and demand will be based upon the records of the Company for the Customer, or the Customer's own records to the extent they are available and accurate, or if not available, reasonable and fair estimates may be made by the Company. Such estimates will be on a consistent basis within each Customer class or according to a contract with the Customer, if applicable.
- (d) If there are reasonable grounds to believe that the Customer has tampered with or otherwise used the Company's service in an unauthorized way, or evidence of fraud, theft or other criminal act exists, then the extent of back-billing will be for the duration of unauthorized use, subject to the applicable limitation period provided by law and the provisions of items 11.6(g), 11.6(h), 11.6(i) and 11.6(j) below do not apply.

In addition, the Customer is liable for the direct (unburdened) administrative costs incurred by the Company in the investigation of any incident of tampering, including the direct costs of repair, or replacement of equipment.

Under-billing resulting from circumstances described above will bear interest at the rate normally charged by the Company on unpaid accounts from the date of the original under-billed invoice until the amount underbilled is paid in full.

- (e) In every case of under-billing or over-billing, the cause of the error will be remedied without delay, and the Customer will be promptly notified of the error and of the effect upon the Customer's ongoing bill.
- (f) In every case of over-billing, the Company will refund to the Customer all money incorrectly collected for the duration of the error, subject to the applicable limitation period provided by law. Interest will be paid in accordance with Clause 11.3.
- (g) Subject to item 11.6(d) above, in every case of under-billing, the Company will back-bill the Customer for the shorter of:
- (i) the duration of the error; or
 - (ii) six months for residential, small general service, lighting and irrigation; and
 - (iii) one year for all other Customers or as set out in a special or individually negotiated contract with the Company.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

11. GENERAL PROVISIONS (Cont'd)11.6 Back-billing (Cont'd)

- (h) Subject to item 11.6(d) above, in all cases of under-billing, the Company will offer the Customer reasonable terms of repayment. If requested by the Customer, the repayment term will be equivalent in length to the back-billing period. The repayment will be interest free and in equal installments corresponding to the normal billing cycle. However, delinquency in payment of such installments will be subject to the usual late payment charges.
- (i) Subject to item 11.6(d) above, if a Customer disputes a portion of a back-billing due to under-billing based upon either consumption, demand or duration of the error, the Company will not threaten or cause the discontinuance of service for the Customer's failure to pay that portion of the back-billing, unless there are no reasonable grounds for the Customer to dispute that portion of the back-billing. The undisputed portion of the bill shall be paid by the Customer and the Company may threaten or cause the discontinuance of service if such undisputed portion of the bill is not paid.
- (j) Subject to item 11.6(d) above, back-billing in all instances where changes of occupancy have occurred, the Company will make a reasonable attempt to locate the former Customer. If, after a period of one year, such Customer cannot be located, the over or under billing applicable to them will be canceled.

12. REPAYMENT OF ENERGY MANAGEMENT INCENTIVES:

For those customers supplied under Large General Service or Wholesale rate schedules or customers with a contract demand of 300 kVA or more, the unamortized balance of financial incentives paid to the customer under Rate Schedule 90 shall be remitted to the Company within 30 days of billing, if:

- (a) the operations at the customer site are reduced by more than 50% for a continuous period of three months or longer; or
- (b) over 50% of the electricity previously provided by the Company is replaced by another source including self-generation or another supplier.

In both cases the repayment shall be prorated based on the amount of energy replaced compared to the amount of energy supplied by the Company in the year immediately preceding the electricity replacement.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 1 - RESIDENTIAL SERVICE

APPLICABLE:

To residential use including service to incidental motors of 5 HP or less.

BIMONTHLY

RATE:

Customer Charge \$ 23.74 per period
All kW.h @ 7.463¢ per kW.h

A

OVERDUE

ACCOUNTS:

A late payment charge of 1 1/2 % will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 1 - RESIDENTIAL SERVICE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2009

Order G-193-08

SCHEDULE 2 - RESIDENTIAL SERVICE - TIME OF USE - CLOSED

APPLICABLE: To residential use including service to incidental motors of 5 HP or less, prior to October 1, 2007. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	16.522
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	4.140
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	15.900
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	3.435
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	4.553
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	2.856

plus:

CUSTOMER CHARGE: \$61.89 per two month period

OVERDUE ACCOUNTS A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
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EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 2 - RESIDENTIAL SERVICE - TIME OF USE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2009

Order G-193-08

SCHEDULE 2 A - RESIDENTIAL SERVICE - TIME OF USE

APPLICABLE: To residential use including service to incidental motors of 5 HP or less. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Summer (July, August)	On-Peak Hours: 9:00 am - 11:00 am Monday-Friday 3:00 pm - 11:00 pm Monday-Friday	12.521
	Off-Peak Hours: 11:00 pm - 9:00 am Monday-Friday 11:00 am - 3:00pm Monday-Friday All hours on Saturday and Sunday	4.056
All other months	On-Peak Hours: 8:00 am - 1:00 pm Monday-Friday 5:00 pm - 10:00 pm Monday-Friday	12.521
	Off-Peak Hours: 10:00 pm to 8:00 am Monday-Friday 1:00 pm - 5:00 pm Monday-Friday All hours on Saturday and Sunday	4.056

A

plus:

CUSTOMER CHARGE: \$23.74 per two month period

A

OVERDUE ACCOUNTS A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
FORTISBC INC.

Accepted for filing
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
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EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 2 A - RESIDENTIAL SERVICE - TIME OF USE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 3 – RESIDENTIAL SERVICE – GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 1, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 1, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 1, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$2.50 per month.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 3 – RESIDENTIAL SERVICE – GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 4 - RESIDENTIAL SERVICE - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 2, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 2, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 2, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$2.50 per month.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

June 1, 2004

SCHEDULE 4 - RESIDENTIAL SERVICE - TIME OF USE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 20 - SMALL GENERAL SERVICE

APPLICABLE: To non-residential Customers whose electrical demand is generally not more than 40 kW and can be supplied through one meter. Where there is more than one service to the same location and they are of the same voltage and phase classification and they were connected prior to January 5, 1977, the electrical energy and demands registered for such services will be combined and billed at this rate.

BI-MONTHLY RATE:

For a two month period

First	16000 kW.h	8.507¢ per kW.h	A
Next	184000 kW.h	6.459¢ per kW.h	
Balance		4.795¢ per kW.h	

plus

BASIC CHARGE: \$28.61 per two month period | A

DELIVERY AND METERING VOLTAGE DISCOUNTS:

The above rate applies to power service when taken at the Company's standard secondary voltage. A discount of 1 1/2% shall be applied to the above rate if the electric service is metered at a primary distribution voltage.

OVERDUE ACCOUNTS:

A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
 FORTISBC INC.

Accepted for filing _____
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By: David Bennett
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EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 20 - SMALL GENERAL SERVICE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2009

Order G-193-08

SCHEDULE 21 - GENERAL SERVICE

APPLICABLE: To non-residential Customers whose electrical demand is generally greater than 40 kW but less than 500 kW and can be supplied through one meter. Where there is more than one service to the same location and they are of the same voltage and phase classification and they were connected prior to January 5, 1977, the electrical energy and demands registered for such services will be combined and billed at this rate.

MONTHLY

RATE: A Demand Charge of: | A
 \$7.05 per kW of "Billing Demand" above 40 kW

plus

An Energy Charge of:

First	8000 kW.h	8.507¢ per kW.h	A
Next	92000 kW.h	6.459¢ per kW.h	
Balance		4.795¢ per kW.h	

plus

BASIC CHARGE: \$14.30 per month | A
"Billing Demand"

The greatest of:

- (a) Twenty five per cent (25%) of the Contract Demand , or
- (b) The maximum demand in kW for the current billing month, or
- (c) Seventy-five per cent (75%) of the maximum demand in kW registered during the months previous eleven month period.

DELIVERY AND
 METERING VOLTAGE

DISCOUNTS: The above rate applies to power service when taken at the Company's standard secondary voltage.

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EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 21 - GENERAL SERVICE (Cont'd)

(a) A discount of 1 1/2% shall be applied to the above rate if the electric service is metered at a primary distribution voltage.

(b) A discount of 70.5¢ per kW of billing demand shall be applied to the above rate if the Customer supplies the transformation from the primary to the secondary voltage.

A

(c) If a Customer is entitled to both of the above discounts, the discount applicable to the metering at a primary voltage is to be applied first.

POWER FACTOR: If at the Company's option, the demand is measured in kVA instead of kW then;

40 kW shall become 45 kVA
 70.5¢ per kW shall become 63.1¢ per kVA
 \$7.05 per kW shall become \$6.31 per kVA
 where used in this schedule.

A

BILLING

CODES:

The following letter designations may appear on Customer's bills:

- “A” – Demand measured in kW, Company owned transformation from primary to secondary distribution voltage, metering at secondary distribution voltage
- “B” – Demand measured in kVA, Company owned transformation from primary to secondary distribution voltage, metering at secondary distribution voltage
- “C” – Demand measured in kW, Customer owned transformation from primary to secondary distribution voltage, metering at primary distribution voltage
- “D” – Demand measured in kVA, Customer owned transformation from primary to secondary distribution voltage, metering at primary distribution voltage

OVERDUE

ACCOUNTS:

A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
 FORTISBC INC.

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By: David Bennett
 Vice President, Regulatory & General Counsel

By: _____
 Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 21 - GENERAL SERVICE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 22 – GENERAL SERVICE – SECONDARY – TIME OF USE – CLOSED

APPLICABLE: To non-residential Customers whose electrical demand is less than 500 kW and is supplied at a secondary distribution voltage through one meter, prior to October 1, 2007. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	19.781
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	4.956
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	19.036
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	4.111
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	5.450
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	3.419

plus:

CUSTOMER CHARGE: \$32.20 per month

BILLING: The Company may, at its option, bill this rate bimonthly in which case the Customer Charge shall be doubled.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 22 – GENERAL SERVICE – SECONDARY – TIME OF USE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2009

Order G-193-08

SCHEDULE 22 A – GENERAL SERVICE – SECONDARY – TIME OF USE

APPLICABLE: To non-residential Customers whose electrical demand is less than 500 kW and is supplied at a secondary distribution voltage through one meter. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h	
Summer (July, August)	On-Peak Hours: 9:00 am - 11:00 am Monday-Friday 3:00 pm – 11:00 pm Monday-Friday	13.117	A
	Off-Peak Hours: 11:00 pm - 9:00 am Monday-Friday 11:00 am – 3:00pm Monday-Friday All hours on Saturday and Sunday	4.250	
All other months	On-Peak Hours: 8:00 am - 1:00 pm Monday-Friday 5:00 pm - 10:00 pm Monday-Friday	13.117	
	Off-Peak Hours: 10:00 pm to 8:00 am Monday-Friday 1:00 pm - 5:00 pm Monday-Friday All hours on Saturday and Sunday	4.250	

plus:

CUSTOMER CHARGE: \$14.30 per month A

BILLING: The Company may, at its option, bill this rate bimonthly in which case the Customer Charge shall be doubled.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued December 19, 2008
 FORTISBC INC.

Accepted for filing _____
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By: David Bennett
 Vice President, Regulatory & General Counsel

By: _____
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EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 22 A - GENERAL SERVICE - SECONDARY - TIME OF USE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2009

Order G-193-08

SCHEDULE 23 - GENERAL SERVICE - PRIMARY - TIME OF USE

APPLICABLE: To non-residential Customers whose electrical demand is less than 500 kW and is supplied at a primary distribution voltage through one meter. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	18.942
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	4.747
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	18.229
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	3.939
A Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	5.217
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	3.276

A

plus:

CUSTOMER CHARGE: \$32.20 per month

A

OVERDUE ACCOUNTS A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

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SCHEDULE 23 - GENERAL SERVICE - PRIMARY - TIME OF USE (Cont'd)

THIS SHEET IS CANCELLED

Issued December 19, 2008
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after)

January 1, 2009

Order G-193-08

SCHEDULE 24 - SMALL GENERAL SERVICE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 20, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 20, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 20, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$2.50 per month.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 24 - SMALL GENERAL SERVICE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 25 - GENERAL SERVICE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 21, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 21, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

 OPTION B - In addition to all charges on rate Schedule 21, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$5.00 per month.

OVERDUE
ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 25 - GENERAL SERVICE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 26 - GENERAL SERVICE - SECONDARY - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 22, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 22, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 22, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$5.00 per month.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

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SCHEDULE 26 - GENERAL SERVICE - SECONDARY - TIME OF USE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 27 - GENERAL SERVICE - PRIMARY- TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 23, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 23, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

 OPTION B - In addition to all charges on rate Schedule 23, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$10.00 per month.

OVERDUE
ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued July 7, 2004
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 27 - GENERAL SERVICE - PRIMARY- TIME OF USE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debiene
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 30 - LARGE GENERAL SERVICE - PRIMARY

APPLICABLE: To power service to Customers for a contract demand of 500 kVA or more, subject to written agreement.

MONTHLY RATE: A Customer Charge of \$732.61

plus: A Demand Charge of \$6.64 per kVA of Billing Demand

plus: An Energy Charge of 4.441¢ per kW.h

plus

“Billing Demand”

The greatest of:

- (a) twenty-five percent (25%) of the Contract Demand, or
- (b) the maximum demand in kVA for the current billing month, or
- (c) seventy-five percent (75%) of the maximum demand in kVA registered during the previous eleven month period.

A

Issued December 19, 2008
FORTISBC INC.

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BRITISH COLUMBIA UTILITIES COMMISSION

By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2009 Order G-193-08

SCHEDULE 30 - LARGE GENERAL SERVICE - PRIMARY (Cont'd)

DELIVERY AND
METERING VOLTAGE

DISCOUNTS: The above rate applies to power service when taken at the Company's standard primary distribution voltage available in the area.

- (a) A discount of 1 1/2% shall be applied to the above rate if the electric service is metered at a transmission line voltage.
- (b) A discount of 63.0¢ per kVA of billing demand shall be applied to the above rate if the Customer supplies the transformation from the transmission line voltage to the primary distribution voltage.
- (c) If a Customer is entitled to both of the above discounts, the discount applicable to the metering at a transmission line voltage is to be applied first.

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OVERDUE
ACCOUNTS:

A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 30 - LARGE GENERAL SERVICE – PRIMARY (Cont'd)

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SCHEDULE 31 - LARGE GENERAL SERVICE - TRANSMISSION

AVAILABLE: In all areas served by the Company for supply at 60 hertz, three phase with a nominal potential of 60,000 volts or higher as available.

APPLICABLE: Applicable to industrial Customers with loads of 5,000 kVA or more, subject to written agreement.

MONTHLY RATE: A Customer Charge of \$2,197.87

plus: A Demand Charge of \$5.37 per kVA of Billing Demand

plus: An Energy Charge of 3.907 per kW.h

A

“Billing Demand”

The greatest of:

- (a) 80% of the Contract Demand, or
- (b) The maximum demand in kVA for the current billing month; or
- (c) 80% of the maximum demand in kVA recorded during the previous eleven month period.

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 31 - LARGE GENERAL SERVICE – TRANSMISSION (Cont'd)

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SCHEDULE 32 - LARGE GENERAL SERVICE - PRIMARY - TIME OF USE

APPLICABLE: To power service to Customers for a contract demand of 500 kVA or more, taking service at a standard primary distribution voltage, subject to written agreement. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	17.579
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	3.584
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	16.876
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	2.789
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	4.049
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	2.133

plus:

CUSTOMER CHARGE: \$1,731.18 per month

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 32 - LARGE GENERAL SERVICE - PRIMARY - TIME OF USE (Cont'd)

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SCHEDULE 33 - LARGE GENERAL SERVICE - TRANSMISSION - TIME OF USE

APPLICABLE: In all areas served by the Company for supply at 60 hertz, three phase with a nominal potential of 60,000 volts or higher as available. Applicable to industrial Customers with loads of 5,000 kVA or more, subject to written agreement. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	12.394
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	3.512
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	16.533
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	2.732
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	3.967
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	2.089

plus:

CUSTOMER CHARGE: \$2,020.72 per month

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 33 - LARGE GENERAL SERVICE - TRANSMISSION - TIME OF USE (Cont'd)

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By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
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January 1, 2009

Order G-193-08

SCHEDULE 34 - LARGE GENERAL SERVICE - PRIMARY - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 32, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 32, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 32, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$100.00 per month

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

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SCHEDULE 34 - LARGE GENERAL SERVICE - PRIMARY - TIME OF USE - GREEN POWER
(Cont'd)

THIS SHEET IS CANCELLED

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FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debiene
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 35 - LARGE GENERAL SERVICE - TRANSMISSION - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 31, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 31, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 31, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$500.00 per month.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
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SCHEDULE 35 - LARGE GENERAL SERVICE - TRANSMISSION - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

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FORTISBC INC.

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By: Don Debiene
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 36 - LARGE GENERAL SERVICE - TRANSMISSION - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 33, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 33, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 33, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$500.00 per month.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
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SCHEDULE 36 - LARGE GENERAL SERVICE - TRANSMISSION - TIME OF USE - GREEN POWER
(Cont'd)

THIS SHEET IS CANCELLED

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By: Don Debiegne
Vice President Generation and Regulatory Affairs

By: _____
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EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 40 - WHOLESale SERVICE - PRIMARY

AVAILABLE: In Grand Forks, Kelowna, Penticton, Princeton, Summerland, Lardeau and Yahk.

APPLICABLE: To service for resale, subject to written agreement.

MONTHLY RATE: A Customer Charge of \$1,691.86 per Point of Delivery
plus: A Demand Charge of \$7.32 per kVA of Billing Demand
plus: An Energy Charge of 3.755¢ per kW.h

A

“Billing Demand”

The greatest of:

- (a) twenty-five percent (25%) of the Contract Demand, or
- (b) the maximum demand in kVA for the current billing month, or
- (c) seventy-five percent (75%) of the maximum demand in kVA registered during the previous eleven month period.

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 40 - WHOLESALE SERVICE – PRIMARY (Cont'd)

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Issued December 19, 2008
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By: David Bennett
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SCHEDULE 41 - WHOLESALE SERVICE - TRANSMISSION

APPLICABLE: To supplementary power service to the City of Nelson, subject to written agreement.

AVAILABLE: At suitable City of Nelson interconnections with the Company's 66 kV system.

MONTHLY RATE: A Customer Charge of \$3,867.15

plus: A Demand Charge of \$4.34 per kVA of Billing Demand

plus: An Energy Charge of 3.698¢ per kW.h

“Billing Demand”

The greatest of:

- (a) twenty-five percent (25%) of the Contract Demand, or
- (b) the maximum demand in kVA for the current billing month, or
- (c) seventy-five percent (75%) of the maximum demand in kVA registered during the previous eleven month period.

A

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SCHEDULE 41 - WHOLESALE SERVICE – TRANSMISSION (Cont'd)

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

RATE FOR
EMERGENCY

PURPOSES: The additional demand resulting from emergency or shutdown service (Emergency Demand) will be excluded in determining the application of Item (c) in the calculation of the Billing Demand, provided the City of Nelson requests that the demand meter be read by the Company immediately before and after the emergency or as soon as practical at the commencement of the emergency period. The amount of Emergency Demand will be determined from the meter readings and the best information available. The City of Nelson will compensate the Company for any higher demand charges resulting from the Emergency Demand.

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By: Robert Meyers
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SCHEDULE 41 - WHOLESALE SERVICE – TRANSMISSION (Cont'd)

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Issued December 19, 2008
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By: David Bennett
Vice President, Regulatory & General Counsel

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Commission Secretary

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SCHEDULE 42 - WHOLESALE SERVICE - PRIMARY - TIME OF USE

APPLICABLE: To power service to Grand Forks, Kelowna, Penticton, Princeton, Summerland, Lardeau and Yakh. To service at a primary voltage for resale, subject to written agreement. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	15.624
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	3.186
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	15.000
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	2.479
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	3.599
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	1.894

plus:

CUSTOMER CHARGE: \$1,691.86 per month per Point of Delivery

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 42 - WHOLESALE SERVICE - PRIMARY - TIME OF USE (Cont'd)

THIS SHEET IS CANCELLED

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By: David Bennett
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SCHEDULE 43 - WHOLESALE SERVICE - TRANSMISSION - TIME OF USE

APPLICABLE: To supplementary power service to the City of Nelson, subject to written agreement. At suitable City of Nelson interconnections with the Company's 63kV system. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	10.818
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	3.066
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	14.431
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	2.383
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	3.462
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	1.824

A

plus:

CUSTOMER CHARGE: \$579.82 per month

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OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 43 - WHOLESALE SERVICE - TRANSMISSION - TIME OF USE (Cont'd)

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SCHEDULE 44 - WHOLESALE SERVICE - PRIMARY - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 40, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 40, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 40, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$1,000.00 per month.

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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By: Robert Meyers
Vice President Finance and CFO

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SCHEDULE 44 - WHOLESALE SERVICE - PRIMARY - GREEN POWER (Cont'd)

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Vice President Generation and Regulatory Affairs

By: _____
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SCHEDULE 45 - WHOLESALE SERVICE - PRIMARY - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 42, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 42, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

 OPTION B - In addition to all charges on rate Schedule 42, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$1,000.00 per month.

OVERDUE
ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 45 - WHOLESALE SERVICE - PRIMARY - TIME OF USE - GREEN POWER (Cont'd)

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Vice President Generation and Regulatory Affairs

By: _____
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SCHEDULE 46 - WHOLESALE SERVICE - TRANSMISSION - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 41, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 41, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 41, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$1,000.00 per month.

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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FORTISBC INC.

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By: Robert Meyers
Vice President Finance and CFO

By: _____
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SCHEDULE 46 - WHOLESALE SERVICE - TRANSMISSION - GREEN POWER (Cont'd)

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Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

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SCHEDULE 47 - WHOLESALE SERVICE - TRANSMISSION - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 43, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 43, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 43, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$1,000.00 per month.

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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Vice President Finance and CFO

By: _____
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SCHEDULE 47 - WHOLESALE SERVICE - TRANSMISSION - TIME OF USE - GREEN POWER
(Cont'd)

THIS SHEET IS CANCELLED

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By: Don Debiene
Vice President Generation and Regulatory Affairs

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SCHEDULE 50 - LIGHTING - ALL AREAS

APPLICABLE: To lighting applications where the Customer will contract for service for a term of one year. The Company will supply service for lighting from dusk to dawn daily.

All lighting equipment installed on and after the effective date of this Schedule will be Company approved and conform to all relevant Company design and installation standards and requirements, and be suitable to accept electrical service at the Company's available secondary voltage. Other requirements may be supplied under special contract.

This Schedule is not available for equipment other than Company approved lighting fixtures.

TYPES OF SERVICE:

1. Customer-Owned and Customer-Maintained

Type I - For a Customer-owned street lighting fixture or lighting system where the Customer owns and maintains at its own expense the light standards if any, lighting fixtures and all auxiliary equipment.

Electricity at 120/240 volts single phase is supplied by the Company at a single point of delivery for each separate Customer system. Multiple light systems shall be provided service at a single point of delivery wherever practical. The Customer shall supply transformers for other than 120/240 volt single phase supply.

Type I shall apply only if the Customer system can be operated and maintained, beyond the point of supply of electricity, independently of the Company's system. The installed cost of devices necessary for independent operation shall be paid by the Customer. Where Customer owned lighting fixtures are on Company owned poles maintenance work shall only be performed by parties qualified to do the work, and authorised by the Company. Type One service may be refused for safety reasons.

2. Customer-Owned and Company-Maintained

Type II - Customer-owned street lighting fixtures installed on existing Company poles at the Customer's expense with all maintenance to be performed by the Company at costs described below.

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By: Robert Meyers
 Vice President Finance and CFO

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EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 50 - LIGHTING - ALL AREAS (Cont'd)

TYPES OF SERVICE:(Cont'd)

3. Company-Owned, Company-Installed and Maintained

Type III - For Company-owned street lighting fixtures on existing Company-owned poles where the Company performs all maintenance. Facilities provided by the Company, including fixtures, lamp, control relay, support bracket, and conductor and energy for operation thereof are owned by the Company.

TERMS AND Installation

CONDITIONS: Type II lighting fixtures of design and specifications approved by the Company for installation on Company-owned poles will be installed by the Company at the Customer's expense. There will be no charge to the Customer for the use of existing Company-owned poles as standards for mounting of fixtures other than as provided for in this Section.

The Company will provide to the Customer on request, lighting fixtures and standards, where required, of Company approved design and specifications at its cost plus overheads and handling costs as described in the Cost Recovery section below. For Type III fixtures the Company will provide one span of duplex of not more than 30 metres.

Extension of Service

Extensions of service will be provided under the terms of the Company's Extension Policy.

Relocation

At the Customer's request, the location of a light may be changed provided the Customer pays for the cost of removal and reinstallation, including cost of extension of service if applicable, with costs recovered as described below.

Other Equipment

Equipment other than lighting fixtures is not permitted on Company-owned poles except with the Company's written consent.

Issued July 7, 2004
 FORTISBC INC.

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 Vice President Finance and CFO

By: _____
 Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 50 - LIGHTING - ALL AREAS (Cont'd)

TERMS AND
CONDITIONS:

Maintenance of Type III Lights

Maintenance of Type III lighting fixtures shall be performed by the Company, the cost of which is provided for in the "Monthly Rate" of this Schedule. Such work will be undertaken by the Company during regular working hours and the Company will be allowed ten working days subsequent to notification by the Customer for performance of such maintenance. Cleaning of the glassware will be carried out only when the lamp is replaced.

The Customer shall be responsible for any wilful damage to the Company's equipment.

Maintenance of Type II Lights

The Customer will pay maintenance and capital costs, including the cost of installation, maintenance of underground supply, and relocation, on an as spent basis. Customers will inform the Company in writing of the location of any lighting fixture requiring maintenance and the time in which the maintenance must be performed. The Company will bill the customer for all costs incurred including the following overheads:

Cost Recovery

Labour Loading - on labour costs excluding overtime

Overhead Absorption Loading	\$13.00 per hour
Exempt Staff	68% of labour rate
OPEIU Staff	55% of labour rate
IBEW Staff	54% of labour rate

Material Loading

Inventory – Material Handling	5% of cost
Freight and tax	10% of cost

<u>General and Administrative Overhead</u>	20% on first \$1,000
on total invoice price	12% on next \$9,000
	11% on amounts > \$10,000

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SCHEDULE 50 - LIGHTING - ALL AREAS (Cont'd)

MONTHLY RATE FOR EACH
TYPE OF SERVICE:

<u>Type of Light</u>	<u>Watts</u>	<u>Monthly Use (kW.h)</u>	<u>Rate (\$ per month)</u>			
			<u>Nominal Lumens</u>	<u>Customer-Owned Type I</u>	<u>Customer-Owned Type II</u>	<u>Company-Owned Type III</u>
Fluorescent	* 383	140	21,800	16.56		
Mercury Vapour	* 125	55	5,000	6.62	6.62	14.68
	* 175	78	7,000	9.37	9.37	17.45
	* 250	107	10,000	12.86	12.86	20.93
	* 400	166	21,000	19.94	19.94	28.01
Sodium Vapour	70	33	6,000	4.00	4.00	12.03
	100	47	9,000	5.64	5.64	13.71
	150	70	14,000	8.40	8.40	16.48
	200	91	20,000	10.93	10.93	19.00
	250	111	23,000	13.36	13.36	21.40
	400	173	45,000	20.80	20.80	28.87

A

* No longer available at new locations or as replacement fixtures where existing fixtures are being replaced except at the sole discretion of the Company.

OVERDUE

ACCOUNTS: A late payment charge of 1 1/5% (compounded monthly 19.56% per annum) will be assessed each month on all outstanding balances not paid by the due date.

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By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
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EFFECTIVE (applicable to consumption on and after)

January 1, 2009 Order G-193-08

SCHEDULE 50 - LIGHTING - ALL AREAS (Cont'd)

THIS SHEET IS CANCELLED

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By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
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SCHEDULE 50 - LIGHTING - GREENPOWER

APPLICABLE: On the same terms applicable to rate Schedule 50, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 50, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 50, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$0.50 per month per lamp.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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By: Robert Meyers
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SCHEDULE 50 - LIGHTING – GREENPOWER (Cont'd)

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BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 60 - IRRIGATION AND DRAINAGE

AVAILABLE: For an irrigation or drainage season commencing with the customer's meter reading taken within 5 business days of April 1st each year and terminating with the customer's meter reading taken within 5 business days of October 31st each year. During the non-irrigation season customers will be automatically transferred to the applicable general service rate and billings prorated for a partial first or final service month when read dates are outside of the 5 day band.

APPLICABLE: To motors at one point of delivery, which are to be used primarily for irrigation and drainage purposes. This schedule applies to electric service when taken at the Company's standard secondary voltage. Incidental lighting essential to the pumping operation will be allowed on this schedule provided that the customer supplies and installs his own transformers and other necessary equipment as required. Service to motors of 5 HP or less will be single phase, unless the Company specifically agrees to supply three phase.

BILLING: Bills will be rendered monthly or bimonthly but may be estimated in periods of low consumption or when access is restricted.

RATE: During the Irrigation Season

Basic Monthly Charge: \$14.31
All Energy: 4.956¢ per kW.h

A

During the Non-Irrigation Season

Customers will be transferred to the applicable general service rate.

OVERDUE ACCOUNTS:

A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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Vice President, Regulatory & General Counsel

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SCHEDULE 60 - IRRIGATION AND DRAINAGE (Cont'd)

THIS SHEET IS CANCELLED

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By: David Bennett
Vice President, Regulatory & General Counsel

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SCHEDULE 61 - IRRIGATION AND DRAINAGE - TIME OF USE

APPLICABLE: For customers normally supplied under Rate Schedule 60. Service to motors of 5 HP or less will be single phase, unless the Company specifically agrees to supply three phase. This rate is applicable to Customers with satisfactory, as determined by the Company, load factors. Service under this Schedule is available for a minimum of 12 consecutive months and will continue, at the election of the Customer, to be available for a minimum of 36 consecutive months after commencement of service.

RATES BY PRICING PERIOD:

		¢/kW.h	
Winter (Nov. - Feb.)	On-Peak Hours: 7:00 am - 12:00 pm business days 4:00 pm - 10:00 pm business days	13.134	A
	Off-Peak Hours: 10:00 pm to 7:00 am business days 12:00 pm - 4:00 pm business days All hours on weekends and statutory holidays	3.293	
Summer (July, August)	On-Peak Hours: 10:00 am - 9:00 pm business days	12.639	
	Off-Peak Hours: 9:00 pm - 10:00 am All hours on weekends and statutory holidays	2.731	
Shoulder (all other months)	On-Peak Hours: 6:00 am - 10:00 pm, Monday to Saturday	3.616	
	Off-Peak Hours: 10:00 pm to 6:00 am - Monday to Saturday, All day Sunday	2.269	

plus:

CUSTOMER CHARGE: \$35.22 per month | A

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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SCHEDULE 61 - IRRIGATION AND DRAINAGE - TIME OF USE (Cont'd)

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By: David Bennett
Vice President, Regulatory & General Counsel

By: _____
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SCHEDULE 62 - IRRIGATION AND DRAINAGE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 60, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 60, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

 OPTION B - In addition to all charges on rate Schedule 60, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$5.00 per month.

OVERDUE
ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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BRITISH COLUMBIA UTILITIES COMMISSION

By: Robert Meyers
Vice President Finance and CFO

By: _____
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SCHEDULE 62 - IRRIGATION AND DRAINAGE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

Issued June 12, 2006
FORTISBC INC.

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BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debiegne
Vice President Generation and Regulatory Affairs

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 63 - IRRIGATION AND DRAINAGE - TIME OF USE - GREEN POWER

APPLICABLE: On the same terms applicable to rate Schedule 61, for the purchase of electricity from environmentally desirable technologies.

RATE: OPTION A - In addition to all charges on rate Schedule 61, an additional charge, net of all discounts, of 1.500¢ per kW.h is levied against all kW.h sold.

OPTION B - In addition to all charges on rate Schedule 61, the customer may select a dollar amount of their choosing to be added to their periodic billing, but in no case shall the amount be less than \$5.00 per month.

OVERDUE ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

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By: Robert Meyers
Vice President Finance and CFO

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SCHEDULE 63 - IRRIGATION AND DRAINAGE - TIME OF USE - GREEN POWER (Cont'd)

THIS SHEET IS CANCELLED

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By: Don Debienne
Vice President Generation and Regulatory Affairs

By: _____
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EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSEDAPPLICABLE:

To Extensions constructed after the filing date of this Schedule, which are operated and maintained by the Company.

DEFINITIONS:

In this schedule,

1. "Extension Cost" means the cost of constructing an Extension including all labour, material, construction equipment costs, surveying, easements and clearing, but excluding the necessary transformers and metering equipment.
2. "Gazetted Roadway" means any road gazetted according to the provisions of the Highway Act and includes:
 - (a) Section 4 Roads under the Highway Act which are maintained by public funds. If required by the Company, easements are provided by the Customer at no cost to the Company.
 - (b) Extensions over private property which are constructed on easements as an alternative to building on gazetted roadways.
3. "Extension" means the total length of line rated 25 kV or less from a point on an existing distribution line to an applicant's service entrance.
4. "Monthly Extension Charge" is a charge under this Schedule calculated on a monthly basis which is additional to all other applicable charges or levies for electric service under the Company's tariff.
5. "Permanent Principal Residence" means a residence which is constructed in a permanent manner and is presently occupied or will be occupied in the near future by the owner or a tenant for the major portion of the year.
6. "Private Property" includes lands held by the Crown in the right of the Province of British Columbia and lands held in fee simple, but does not include Indian Reserve land where Extensions are constructed along main public roads within Reserve land and the purpose of the extension is to supply electric service to the residents on the Indian Reserve.
7. "Drop Service" includes that portion of an overhead service connection extending not more than 30 metres onto the Customer's property and not requiring any intermediate support on the Customer's property.

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EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)

GENERAL:

1. Notwithstanding payments by the Customer to the Company toward the cost of a portion or all of an Extension, ownership of the Extension shall remain with the Company.
2. Rate Schedules 71 and 72 will continue to apply to Extensions constructed prior to the filing date of this Schedule, and to additional Customers served from those Extensions where only a Drop Service is required and where the line facility charge as determined under Schedule 72 applies.
3. Applicants shall provide at no cost to the Company a cleared right of way and easement acceptable to the Company. This shall include tree trimming and tree removal rights and right of access to Company lines and equipment for supplying or terminating service.
4. Service will be provided by overhead Extensions unless an underground Extension is requested in which case the Customer shall pay the difference in cost between overhead and underground.

SPECIAL CONTRACTS:

Notwithstanding the other provisions of this Schedule, special contract arrangements may be required:

1. where additional investment is required in order to upgrade or reinforce existing facilities or install new facilities to provide service at a phase and voltage not presently available,
2. where an Extension is required to provide service to a Customer and the permanency of continuing use or an increase in the number of Customers served from such Extension is uncertain,
3. where Extensions are made for seasonal use or the supply of service to recreational areas,
4. where temporary or standby service is required,
5. for large General Service and Industrial Customers, where installation and upgrading of substation and transmission facilities may be required, or
6. where the ongoing operating cost of the line exceed those provided for in the Monthly Extension Charges.

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SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)SPECIAL CONTRACTS (Cont'd)

The Special Contracts may require the applicant to pay for such Extensions and additions to facilities, to pay for any renewals or replacements of the extension which may be required, and to pay Monthly Extension Charges as required to reflect the ongoing costs of operating the line. In the case of temporary or standby service, the Customer may also be required to pay the cost of removal of the facilities.

REQUIREMENTS PRIOR TO CONSTRUCTION:

The Company will not commence construction of an Extension under this Schedule until:

1. the applicant has completed the required service contract and other required documentation;
2. the applicant has paid the required connection charge and revenue guarantee deposit described in this Schedule;
3. the applicant has agreed to be responsible for the cost of obtaining necessary easements, permits, survey costs, or licenses of occupation;
4. the applicant has paid the required cash contribution, if applicable, towards the Extension Cost or other facilities as calculated by the Company, and
5. where applicable, construction of the new home has advanced to the point where completion seems assured, or the applicant has provided adequate security for the amount of the Company contribution.

Extensions will be made as material and labour are available and the Company reserves the right to postpone the extension of lines and services where climatic conditions would cause abnormally high construction costs.

TERM AND BILLING:

1. Applicants will be required to contract for service for a five-year period where the Extension Cost exceeds \$2,000.00, otherwise the contract shall be for one year.
2. Billings for service will commence on the date that service was requested to be supplied as set out in the contract for service or the date on which the Extension is energized, whichever occurs later.

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SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)TERM AND BILLING (Cont'd)

3. When a Customer terminates service before the contract period has elapsed, he shall continue to be responsible for the levies as provided for in this and other applicable Schedules until expiry of the contract period or until permanent service at the same location is contracted for by another party, whichever occurs first.
4. For those Customers to which this Schedule applies who are billed monthly, the Monthly Extension Charges applicable shall be as set out in the Schedule of Charges. For those Customers to which this Schedule applies who are billed every two months, the Monthly Extension Charges applicable shall be double the amounts set out in the Schedule of Charges.

SHARING OF EXTENSION COST:1. Calculation of Extension Cost:

The Company shall determine the Extension Cost based upon standard costs shown on the Schedule of Charges set out on Sheet 49 except that actual costs may be used when special circumstances exist such that the standard would be unusually high or low.

2. Extensions over Private Property:

The applicant shall provide a cleared space satisfactory to the Company for the Extension over Private Property. This space shall be cleared and maintained clear of obstructions at no cost to the Company.

The Company shall provide a Drop Service to the point of delivery. The cost of any additional facilities shall be borne by the applicant in accordance with the Schedule of Charges.

If within ten years others take service from such an Extension, then a refund may be made to the previous applicant in proportion to that part of the Extension used by other applicants.

If an Extension over Private Property serves several Customers, the Company may consider it as being along a Gazetted Roadway. An acceptable right of way easement shall be supplied at no cost to the Company and the terms for an Extension along a Gazetted Roadway will apply.

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SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)SHARING OF EXTENSION COST (Cont'd)3. Extensions Along Gazetted Roadways:

The cost of Extensions along Gazetted Roadways, required upgrading of existing facilities and installation of other facilities to provide service, will be paid for as follows:

(a) General Service and Industrial Customers

The Customer will contribute the full Extension Cost in excess of \$2,000. The Company may contribute toward the cost of upgrading of existing facilities which would be required in the near future, or result in a betterment to the system.

Revenue Guarantee Deposit

General Service and Industrial Customers may be required to provide a revenue guarantee deposit equivalent to the Company's contribution to the Extension which amount may be refunded in equal installments in the next five year period provided the Customer's account is paid in full by the due date.

(b) Irrigation and Drainage Service

The Customer will contribute the full Extension Cost of providing service to permanent irrigation and drainage services.

(c) Subdivisions

The Company will extend service to a subdivision upon application for service and execution of a contract by the developer, subject to the terms and conditions contained in this Schedule.

The Developer will contribute the full Extension Cost of providing service to subdivisions.

(d) Residential Service

The Company will contribute a basic \$2,000 for each Permanent Principal Residence. The balance of the Extension Cost will be shared equally by the Company and Customer except that the maximum Company contribution will be \$3,000 in addition to the basic contribution.

No Customer contribution will be required on Extensions along Gazetted Roadway where the amount of the contribution is less than \$200 per Customer.

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SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)

REFUND OF CUSTOMER CONTRIBUTIONS:

1. The Company shall have the right to connect subsequent Customers to all line extensions along Gazetted Roadway.
2. If an additional permanent Customer takes service from the Extension, he shall be required to share the Extension Cost, and refunds will be made to existing Customers in relation to the new contributions received, provided that no further contributions and refunds are required:
 - (i) if the refund would be less than \$200 per Customer, or
 - (ii) if more than five years have passed since the Extension was completed and the refund would be less than \$500 per Customer, or
 - (iii) if more than ten years have passed since the Extension was completed.
3. Applicants for service involving an addition to an existing Extension will be considered as applicants for a new Extension except where the capital contribution per applicant for the new Extension is less than the capital contribution for the existing Extension, in which case the existing Extension and the new Extension will be considered as a joint Extension for determining the capital contribution, subject to 2 above.

MONTHLY EXTENSION CHARGE:

In addition to all other charges applicable under the Company's tariff, the Customer may be required to pay a Monthly Extension Charge based on the length of the Extension.

Applicants for service involving an addition to an existing Extension will be considered as applicants for a new Extension except where the Monthly Extension Charge per applicant for the new Extension is less than the Monthly Extension Charge for the existing Extension in which case the existing Extension and the new Extension will be considered as a joint Extension for determining the charge.

The Monthly Extension Charge applicable to each applicant contracting for service from an Extension shall be determined by dividing the total Monthly Extension Charge applicable to an Extension by the number of applicants contracting for service, subtracting \$10.00, and increasing or decreasing the result to the nearest dollar. (see Schedule of Charges for monthly rate per metre)

A Monthly Extension Charge of less than \$10.00 per applicant will not be billed.

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SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)

MONTHLY EXTENSION CHARGE: (Cont'd)

TERMS AND CONDITIONS:

Service under this Schedule is subject to the Terms and Conditions contained in this tariff.

Schedule of Charges Applicable to Distribution Line Extensions

A. Standard Costs used to calculate Extension Cost

1. Pole in place cost	30 foot	\$ 830.00
	35 foot	\$ 900.00
	40 foot	\$1,045.00
	45 foot	\$1,130.00
	50 foot	\$1,175.00
2. Primary conductor	Single Phase	\$ 1.15 per meter
	Three Phase	\$ 4.00 per meter
3. Secondary conductor	Single Phase	\$ 2.85 per metre
	Three Phase	\$ 5.70 per metre
4. Anchors		\$ 175.00

Note: Standard Costs above are applicable to services up to 200 amps. For services in excess of 200 amps, actual cost of secondary conductor will be determined.

B. Summary of Customer Contributions to Extension Cost

- (a) Private Property Portion
 All costs other than the Drop Service.

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SCHEDULE 73 - EXTENSIONS - ALL AREAS - CLOSED (Cont'd)

Schedule of Charges Applicable to Distribution Line Extensions (Cont'd)

(b) Gazetted Roadway Portion

- i. Residential
 - No contribution on first \$2,000 of Extension Cost
 - 50% of that portion of Extension Cost between \$2,000 and \$8,000, plus
 - 100% of that portion of Extension Cost in excess of \$8,000
- ii. General Service - Extension Cost in excess of \$2,000
- iii. Irrigation - full Extension Cost
- iv. Subdivision - full Extension Cost

(c) Underground

The Customer will be required to pay the excess of the cost of underground compared to overhead services, in addition to other contributions which may be required by the above.

C. Monthly Extension Charge

- (a) single phase 6.4¢ per metre
- (b) three phase 8.0¢ per metre
- (c) underbuild 3.2¢ per metre

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By: _____
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SCHEDULE 74 - EXTENSIONS

APPLICABLE:

To the construction of an addition to, or extension of, the Company's distribution system.

Rate Schedule 73 will continue to apply to all Extensions for which payment of the Customer Portion of Costs has been made prior to October 1, 1997.

CUSTOMER PORTION OF COSTS:

1. An Applicant will apply for service pursuant to Section 2 of the Terms and Conditions. A Drop Service and an Extension may be required to provide a new service to an Applicant.
2. The Company will contribute the Transformer, Drop Service and metering equipment toward new services operating at distribution voltage (35 kV or less). When the Applicant requests an underground service, the Company's contribution will be limited to an amount for an equivalent overhead Transformer, Drop Service, and metering equipment.
3. The Applicant will pay the Customer Portion of Costs ("CPC"). The CPC will be paid either in cash or, with the Company's agreement, wholly or partly in kind.

OPERATION AND MAINTENANCE SURCHARGE:

The Operation and Maintenance Surcharge is calculated as follows:

First \$2000 of Extension Costs	Free
Extension Cost Above \$2000	20%

The \$2,000 referenced above will be multiplied by the number of Customers to be served from the Extension.

REFUND OF CUSTOMER PORTION OF COSTS:

1. The Company shall have the right to connect additional Applicants to an Extension. Additional Customers that take service from an Extension within five years of the connection of the Extension to the Company's distribution system shall pay a share of the Extension Cost and the Operation and Maintenance Surcharge, without interest, in proportion to that part of the Extension that is used to provide service.

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SCHEDULE 74 - EXTENSIONS (Cont'd)REFUND OF CUSTOMER PORTION OF COSTS: (Cont'd)

2. A refund of the Extension Cost and the Operation and Maintenance Surcharge that has been received from an additional Applicant shall be made to existing Applicants. No further contributions or refunds will be paid where:
- (i) the refund would be less than \$200.00 per Applicant, or
 - (ii) more than five years have passed from the date the Extension was connected to the Company's distribution system to the date of the connection of the additional Applicant to the Extension.

FINANCING:

Company financing is available on approval of credit. The CPC will be financed based on the Company's weighted average cost of capital as approved by the British Columbia Utilities Commission. A downpayment of 20% of the CPC is required from each Applicant. Financing is available for one to five year terms for extensions costing over \$2,000. The Company will finance a maximum of \$10,000 per Applicant.

SPECIAL CONTRACTS:

The Applicant may be required to make a contribution in addition to the CPC in the following circumstances:

1. where additional investment is required in order to upgrade or reinforce existing facilities or install new facilities to provide service at a phase and voltage not presently available,
2. for Large General Service and Industrial Applicants, where installation and upgrading of substation and transmission facilities may be required,
3. where the ongoing operating cost of the Extension exceed those provided for in the Operation and Maintenance Surcharge, or
4. for temporary or standby service, where the Applicant may also be required to pay the cost of removal of the facilities.

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SCHEDULE 74 - EXTENSIONS (Cont'd)

SPECIAL CONTRACTS: (Cont'd)

In any of the the above circumstances, the Company may request the Applicant to enter into a special contract arrangement. The special contract may require the Applicant to pay for Extension Costs and upgrades or reinforcements of existing facilities, and to pay for any replacements of the Extension which may be required.

OWNERSHIP AND MAINTENANCE OF EXTENSIONS:

The Company will assume ownership and maintenance of an Extension on public or private property, upon connection of the Extension to the Company's distribution system.

EASEMENTS AND RIGHT OF WAY CLEARING:

1. The Applicant shall provide an easement for the Extension, including an easement for vehicle access to the Extension, that is acceptable to the Company. For Extensions to be constructed by the Company, such easement will be provided prior to the construction of the Extension. For all other Extensions, such easement will be provided prior to the connection of the Extension to the Company's distribution system.
2. The Applicant shall be responsible for all right of way clearing costs required for the construction of an Extension.
3. The Applicant shall ensure that all right of way clearing is performed in accordance with the Company's distribution construction standards.

The Company will not commence construction of an Extension or authorize a connection or disconnection of an Extension constructed by an authorized contractor until:

1. the Applicant has completed a contract for service as required by Section 2.1 of the Terms and Conditions and any other required documentation;
2. all necessary easements, permits, or licences of occupation have been obtained;
3. where applicable, construction of the new building has advanced to the point where completion seems assured, or the Applicant has provided adequate security for the amount of the Company's investment; and

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SCHEDULE 74 - EXTENSIONS (Cont'd)

SPECIAL CONTRACTS: (Cont'd)

4. the Applicant has paid to the Company the full estimated CPC less any amount financed by the Company and less any amount agreed to by the Company pursuant to Section 3 of the "Customer Portion of Costs" section found on Sheet 49.1 of this Schedule.

DESIGN AND CONSTRUCTION REQUIREMENTS:

1. Extensions will normally be constructed overhead, but may be constructed underground where such construction is in accordance with the Company's distribution system plans.
2. Upon receipt of a request for service requiring an Extension, the Company shall engineer and design the Extension ("Design Package"), and provide a quote of the Extension cost ("Estimate Package"). The cost of preparing the Design Package, including the cost of any revisions to the Design Package that are requested by the Applicant, shall be borne by the Applicant and shall be paid upon receipt of the Design Package. Prior to the release of the Design Package and the Estimate Package, the Applicant may be required to sign a contract that includes terms and conditions relating to the construction of the Extension.
3. The Applicant may select the Company or a contractor authorized by the Company to construct the Extension.
4. Where the Applicant selects the Company to construct the Extension, the Company will construct the Extension at the cost quoted in the Estimate Package.
5. Where the Applicant selects an authorized contractor to construct the Extension, prior to the connection of the Extension to the Company's distribution system, the Applicant will pay to the Company all additional costs, which will be estimated in advance by the Company, incurred for designing, engineering, surveying, obtaining permits, connecting to the Company's distribution system, and inspecting the Extension.
6. Extensions shall be constructed in accordance with the Design Package and in accordance with the Company's distribution construction standards and material specifications.
7. For Extensions constructed by an authorized contractor, the Company, in its sole discretion, may survey, at the cost of the Applicant, such Extensions prior to connecting the Extension to the Company's distribution system.

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SCHEDULE 74 - EXTENSIONS (Cont'd)DESIGN AND CONSTRUCTION REQUIREMENTS: (Cont'd)

8. An authorized contractor may not work on any of the Company's electrical facilities, and the Company shall make all connections to or disconnections from the Company's distribution system.

DEFINITIONS:

In this Schedule,

1. "Applicant" includes a corporation, partnership, or person that has applied to the Company for a service connection that requires the construction of an Extension.
2. "Customer Portion of Costs" (CPC) means Extension Cost plus the Operation and Maintenance Surcharge.
3. "Drop Service" includes that portion of an overhead service connection extending not more than 30 meters onto the Applicant's property and not requiring any intermediate support on the Applicant's property.
4. "Extension Cost" means the Company's estimated cost of constructing an Extension including the cost of labour, material and construction equipment. Extension Cost includes the cost of connecting the Extension to the Company's distribution system, inspection costs, survey costs, permit costs and does not include the cost of the Transformer, Drop Service and metering equipment. If in the Company's opinion, upgrades to the Company's distribution system would be beneficial for service to other Customers, the extra cost of this reinforcement is excluded from the Extension Cost.
5. "Extension" means an addition to, or extension of, the Company's distribution system including an addition or extension on public or private property, but not including the Drop Service.
6. "Operation and Maintenance Surcharge" is a charge for incremental operation and maintenance costs related to the Extension Cost calculated on a one-time basis.
7. "Transformer" includes transformers, cutouts, lightning arrestors and associated equipment, and labour to install.

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SCHEDULE 80 - CHARGES FOR CONNECTION OR RECONNECTION OF SERVICE
 TRANSFER OF ACCOUNT, TESTING OF METERS, AND VARIOUS
CUSTOM WORK

CHARGE FOR SERVICE:

Performed During Normal Working Hours

The charge for a meter connection, transfer of an account involving either a meter connection or a meter reading, or reconnection of a meter after disconnection for violation of the Terms and Conditions contained in this tariff will be \$27.00.

Where two or more meter connections or transfers of account are to be made for one Customer at the same time at one location, the charge shall be \$27.00 for one connection or transfer and \$6.00 for each additional. The \$27.00 fee will not be incurred when the Customer is required to pay the charge for Connection New/Upgraded Services.

There will be a \$6.00 charge for the transfer of an account not involving a meter reading.

Performed During Overtime Hours

If it is necessary to perform the above functions during overtime hours, being a continuation of the normal work day for the personnel concerned, the \$27.00 charge becomes \$55.00

Performed During Callout Hours

If it is necessary to call out personnel to perform the above functions, the \$27.00 charge becomes \$120.00.

METER

TESTING:

The deposit for removing and replacing a meter in service for testing at the request of the Customer shall be \$25.00 except where increased to defray expenses incurred.

TEMPORARY

DROP SERVICE:

The charge for installing a temporary drop service of less than 30 meters over private property shall be \$200.00 provided the temporary service can be converted to the permanent service at little additional cost

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SCHEDULE 80 - CHARGES FOR CONNECTION OR RECONNECTION OF SERVICE,
 TRANSFER OF ACCOUNT, TESTING OF METERS, AND VARIOUS
CUSTOM WORK (Cont'd)

TEMPORARY
DROP SERVICE: (Cont'd)

If this temporary drop service cannot be used to form the permanent service, and must be removed, the Customer shall pay for the cost of the installation and removal of the equipment used to supply the temporary service.

DISCONNECTION
 AND
 RECONNECTION
OF METER:

The standard charge for a disconnection and subsequent reconnection of a meter at the meter location shall be \$50.00 provided such work can be performed during normal working hours.

RELOCATION
 OF EXISTING
SERVICE:

The charge for the relocating of a service requiring a service drop change on the same building shall be \$200.00 provided such work can be performed during normal working hours. The service entrance and meter box shall be in a location satisfactory to the Company.

CUSTOM WORK: The Company may recover the full cost of the following custom work:

1. At the Customer's request, when a special trip is necessary to inspect a service due to an outage and the fault is found to be beyond the point of delivery, the Company shall be reimbursed for the full cost.
2. Installation of facilities beyond those considered necessary by the Company in order to provide service and not provided for elsewhere in the Company's tariff.
3. Replacement or repair of facilities damaged by other than reasonable wear and tear.
4. At the Customer's request, relocation of his service to permit tree trimming, construction, etc., where recovery of the costs are not provided for in the standard charges above.

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SCHEDULE 80 - CHARGES FOR CONNECTION OR RECONNECTION OF SERVICE,
TRANSFER OF ACCOUNT, TESTING OF METERS, AND VARIOUS
CUSTOM WORK (Cont'd)

RETURNED
CHEQUE SERVICE

CHARGE: If a cheque received from a Customer for the payment of an electric service account or other billing is returned by the Bank for the reason of Not Sufficient Funds (N.S.F.) or reasons other than clerical error, the Customer will be charged a service charge of \$20.00.

COLLECTION

CHARGE: A collection charge of \$50.00 per occurrence may be levied if it is necessary for a Company representative to attend a Customer's premises more than twice in one calendar year for the purposes of affixing a disconnect notice to the Customer's premises.

METER ACCESS

CHARGE: If it is necessary for the company to install a remote metering device, a charge of \$170.00 shall be levied

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SCHEDULE 81 - TIME OF USE CHARGES

METERING CHARGES:

The following charges apply to customers taking service under any of the optional TOU rates. Customers pay incremental meter costs for time of use (“TOU”) rates. In addition to the meter costs, a one time charge of \$50.00 is levied to recover the cost of installing the TOU meter. The incremental meter cost is refundable if the customer leaves the TOU option within three years of taking service. Charges may be paid in equal installments, including a handling fee, over a 12 month period.

	Incremental Meter Cost	Monthly Installment Payment	Installation Charge
<u>Current Meter Installation</u>			
Single Phase non-demand	\$190.00	\$16.67	\$50.00
Poly Phase, non-demand	\$315.00	\$27.08	\$50.00
All others	none	none	\$50.00

New customers taking TOU service are not subject to the installation charge.

LOAD ANALYSIS SERVICE:

A Customer may choose a load analysis service, whereby monthly or bimonthly statements setting forth charges under the Standard Rates and the TOU rates will be prepared. A one time \$50.00 set-up fee and a \$10.00 fee per statement will be charged for the load analysis service. Customers taking this service will also pay incremental meter costs (refundable) and the one time charge of \$50.00 for the cost of installing the TOU meter. The Customer will continue to be billed under Standard Rates.

EXTENDED LOAD ANALYSIS SERVICE:

Customers requiring specialized load analyses may obtain these services from the Company at a rate of \$70.00 per hour. In some cases, a written agreement for the service will be required.

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SCHEDULE 82 - CHARGES FOR INSTALLATION OF NEW/UPGRADED SERVICES

APPLICABLE:

To all new service installations or increases in service size of existing services.

CHARGE FOR SERVICE:

- (a) Residential Service, General Service, Lighting Type III and Irrigation
 Customers are required to provide their Electrical Inspection Permit for verification of the service size.

Where customers supply their own transformation from the primary distribution voltage, the rate for Large General Service and Industrial Service will apply.

The charge for the installation of a new or upgrading of an existing service is:

SINGLE PHASE:

\$200.00

PLUS

\$3.00 per ampere above 100 amperes for single phase

The service size of multi-unit buildings will be determined by the size of the main service.

THREE PHASE:

\$200.00

PLUS

$$\frac{\$3.00 \times 1.7 \times \text{Supply Voltage} \times \text{Service Amperage}}{240}$$

- (b) Large General Service and Industrial

\$200.00. Where the Company is required to add additional facilities, a customer contribution may be required.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE

APPLICABLE: To all residential Customers in all areas served by the Company and its municipal wholesale customers.

RESIDENTIAL PROGRAMS

1. New Home Construction

OBJECTIVE: To develop and promote energy efficient construction standards and optional high efficiency heating and cooling technologies for new residential dwellings.

DESCRIPTION: This program is targeted at multi-unit developers and single family housing customers who heat electrically.

The program provides incentives for high efficiency lighting and energy efficient windows. Incentives related to high efficiency heating and air conditioning technologies are described under the heat pump program.

FINANCIAL
 DETAILS:

Upon implementing specified energy efficiency measures, the participant will be eligible for:

- Incentives on lighting and window upgrades, which reduce the participant's payback to a maximum 3-year period.
- To meet this payback criterion, developers will be eligible for up to \$2.50 per square foot (SF) of energy efficient window and single-family housing customers will be eligible for \$1.50 per SF.
- All customers will be eligible for 10 compact fluorescent light bulbs per residential unit.
- Recognition including a PowerSense certificate, site signs and advertising as may be appropriate.

2. Home Improvements Program

OBJECTIVE: To develop and promote energy efficient retrofits for electrically heated residences.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

RESIDENTIAL PROGRAMS: (Cont'd)

2. Home Improvements Program (Cont'd)

DESCRIPTION: Under this program, any customer with an electrically heated residence is eligible for a free energy audit. Recommendations to improve energy efficiency will be made. A combination of loans and grants will be available to customers for qualified projects. In addition, customers using electricity for hot water heating will have a free energy saving hot water kit installed.

Typical recommendations include upgrading of insulation in ceilings to R48, walls to R24, heated basements to R20 and floors to R28. Measures to reduce air infiltration such as weather stripping doors and windows and caulking cracks and the installation of vapour barriers are covered. Energy rated windows, thermal doors and digital thermostats are examples of products that are also eligible for financial assistance.

FINANCIAL DETAILS:

Financial assistance is available for all owners of electrically heated residential dwellings.

The company will calculate a grant for energy saving measures based on 5 cents per kW.h saved. For the period September 1 to December 31, 2003, the company will pay \$75 for each qualifying high efficiency fan motor furnace.

Customers are eligible for loans on approved credit (OAC) through TD Canada Trust for energy efficiency measures. Loans will be available up to \$25,000 at 5-year fixed rates with an amortization period of 10 years.

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SCHEDULE 90 – ENERGY MANAGEMENT SERVICE (Cont’d)

RESIDENTIAL PROGRAMS: (Cont’d)

3. Residential Lighting

OBJECTIVE: To encourage the installation or replacement of incandescent lighting with compact fluorescent lamps and other energy efficient fixtures where projected annual use is greater than 1800 hours, in single or multi-unit residential dwellings.

DESCRIPTION: The promotion will provide financial incentives and consumer information on the benefits of compact fluorescents and energy efficient lighting.

FINANCIAL

DETAILS: Financial incentives and rebates are the same as those outlined in General Service lighting programs.

4. Heat Pumps

OBJECTIVE: To create customer awareness and to promote the installation of energy efficient heat pumps in residential dwellings.

DESCRIPTION: Qualifying residential Customers will be eligible for a grant or low interest loan towards the installed cost of a ground source or air source heat pump provided the following conditions are met:

1. The system equipment design and installation must meet the requirements of CSA Standards.
2. The seasonal energy efficiency ratio (SEER) and Heating Seasonal Performance Factor (HSPF) must meet PowerSense efficiency standards and must be greater or equal to 12.0

FINANCIAL

DETAILS: At the customer’s option, the following incentives are available for the purchase of a heat pump:

- A cash grant of 5¢/kW.h saved or,
- A \$5,000 loan (OAC) fixed at 4.9% with a term and amortization of 10 years, or
- A cash grant of 5¢/kW.h saved plus a preferred interest and a loan of up to \$25,000 from TD Canada Trust at a preferred interest rate.

5. Load Shifting Program

OBJECTIVE: To encourage the adoption of load shifting technologies, such as Electrical Thermal Storage (ETS) devices and domestic hot water (DHW) controls, through a demonstration initiative ending December 31, 2001.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

RESIDENTIAL PROGRAMS: (Cont'd)

5. Load Shifting Program (Cont'd)

QUALIFYING

CUSTOMERS: Qualifying customers include those electric heat customers in apartments and seasonal lodges with baseboard heat, or any electric heat customers at Big White Ski Resort, subject to funding availability.

DESCRIPTION: Qualifying customers will be eligible for the installed cost of ETS units, controls, a larger DHW tank (if necessary) and a Time of Use (TOU) meter.

The Company will provide periodic information and feedback data to participants in order to encourage lifestyle changes that will augment the load shifting opportunities and associated savings.

FINANCIAL

DETAILS: The Company will pay the incremental cost of installing the necessary ETS units and DHW controls for qualifying customers. Those customers will enter into an initial eight (8) year contract that provides for an equal sharing of the positive difference between the standard rate and the Time of Use (TOU) rate. After the initial 8 year term, if the customer chooses to continue to participate in the program, the Company will pay the customer 85% of the difference described above.

The Company will install a TOU meter on the site to determine the overall TOU savings and calculate each participant's share thereof. The minimum payment to a participating customer will be \$24 per annum.

6. Refrigerator Recovery Program

OBJECTIVE: To improve energy efficiency in households by eliminating under-utilised second refrigerators through a pick-up and recycling service.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

RESIDENTIAL PROGRAMS: (Cont'd)

6. Refrigeration Recovery Program: (Cont'd)

DESCRIPTION: This program is a co-operative effort involving the Company and regional districts and municipal operators of solid waste disposal sites in the service area. It is aimed at integrating services related to collecting and recycling the scrap metal from appliances and freon from unwanted or under-utilised refrigerators.

It is delivered by a qualified contractor who will arrange for the appliance pick-up and is licensed to extract and recover freon from refrigerators. The contractor has a toll-free number through which customers can schedule the pick-up and confirm the cost for the units being collected.

The Company provides an administration allowance for the contractor and pays for advertising costs to encourage customer participation.

FINANCIAL

DETAILS: The refrigerator recovery initiative is a user pay program. The Customer pays the contractor directly for the service being provided.

The Company will negotiate refrigerator recovery rates with the program contractor to ensure good value for participating customers.

GENERAL SERVICE PROGRAMS

AVAILABLE: To all General Service Customers in all areas served by the Company and its Municipal Wholesale Customers.

1. New Building and Process Design

OBJECTIVE: To promote energy efficient technologies, design and construction in new commercial, institutional and small industrial buildings.

DESCRIPTION: The program aims to introduce higher standards of energy efficiency in new commercial, institutional and small industrial buildings through technical and financial assistance.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

GENERAL SERVICE PROGRAMS (Cont'd)

1. New Building and Process Design: (Cont'd)

The Company will perform a preliminary review of the building plans. Based on the results of this review, we may assist in providing a more comprehensive energy study of the Customer's plans, to identify major uses of electricity and propose opportunities for electrical energy conservation measures.

FINANCIAL
 DETAILS:

The Company will provide a free initial assessment of energy efficiency in the building design. At the Company's option, the services of a consultant may be used to determine the best combination of energy saving measures. Under this option, the Company will pay for 50% of the approved review costs, to a maximum of \$5000.

For energy conservation measures not covered under existing programs, financial incentives will be based on 1 cent per estimated annual kW.h saved times the lesser of 5 years or product life. The maximum rebate is the lesser of 100% of the incremental cost of energy conservation measures or that amount required to bring the Customer's payback to two years. The energy conservation measure must exceed standard levels of construction as identified by Power Sense.

The Company will install a free energy saving hot water kit where appropriate.

OBJECTIVE: To upgrade equipment, technologies and building envelope to more energy efficient levels in existing commercial, institutional and small industrial buildings.

DESCRIPTION: This program combines all applicable technologies to help Customers make existing buildings more energy efficient.

We will provide a "walk through" inspection to identify any energy saving measures. Based on the results of the "walk through" audit, we may assist in providing a more comprehensive energy study of the Customer's building to identify major uses of electricity and propose electrical energy conservation measures.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

GENERAL SERVICE PROGRAMS (Cont'd)

2. Building and Process Improvements

FINANCIAL

DETAILS: The "walk through" inspection is free.

For Customers requiring a more comprehensive study, we will pay 50% of the energy study costs paid for an approved consultant to a maximum of \$5,000.

Financial incentives to encourage the implementation of identified energy conservation measures include existing product rebates and custom options. The building improvement program will provide rebates of 1 cent per estimated annual kW.h saved times the lesser of 5 years or product life. The maximum rebate is the lesser of 50% of the project's total incremental cost or that amount required to bring the Customer's payback to two years.

The Company will install a free energy saving hot water kit for applications where an electric hot water tank is used.

3. (i) Lighting

OBJECTIVE: To encourage commercial, institutional and small industrial Customers to adopt energy-efficient lighting technologies.

DESCRIPTION: This program of information and rebates will promote the use of efficient lighting equipment such as:

- energy-saving fluorescent lamps and ballasts
- energy-efficient alternatives to standard incandescent lamps
- reflectors for fluorescent lighting fixtures
- lighting controls
- metal halide and high-pressure and low-pressure sodium high-intensity discharge lighting systems

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

GENERAL SERVICE PROGRAMS (Cont'd)

3. (i) Lighting (Cont'd)

FINANCIAL DETAILS:

PRODUCT REBATE OPTION

Incandescent bulb	Compact fluorescent	\$7.50 (Adapter) \$ up to \$7 (self contained bulb) \$1.00 (replaceable bulb)
Incandescent bulb	Compact fluorescent fixture (hardwire type)	Custom Option Rebate
Standard ballast	Electronic ballast **	Custom Option rebate
No reflector	Reflector ***	Custom Option rebate
Exit sign using incandescent bulb	Energy efficient exit lamp. (Power reduction of at least 10W. per sign. 15000 hr. min. lamp life)	\$2.00 per lamp. Compact fluorescent hardwired exit sign qualifies for Custom Option rebate.
No switching or manual switching	Occupancy sensors, with no manual over-ride feature	\$75/kW. of lighting load or \$50/sensor (whichever is less)
Incandescent, Mercury vapour	Metal halide, high pressure sodium, low pressure sodium	Custom Option rebate (in existing installations)
Old lighting system	New energy efficient system	Custom Option rebate

* Product option rebates may not exceed 50% of product cost.

** Only ballasts on approved list qualify for rebates.

*** Installations must meet current Electrical Safety Branch requirements.

**** H.I.D. rebates for new installations will not be paid.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

GENERAL SERVICE PROGRAMS (Cont'd)

3. (i) Lighting (Cont'd)

FINANCIAL DETAILS: (Cont'd)

CUSTOM OPTION REBATE

- (a) The financial rebate under this program is the product of 1cent per kW.h and the lesser of 5 years or the product life.
- (b) For new installations, the maximum rebate calculated in (a) will be the lesser of the incremental cost of the energy efficient equipment over its standard equivalent or that amount required to bring the Customer's payback to two years.
- (c) For retrofits, the maximum rebate calculated in (a) will be 50% of the total incremental installed equipment cost or the amount required to bring the Customer's payback to two years

3. (ii) Light Emitting Diode (LED) Demonstration Projects

OBJECTIVE: To improve the efficiency of Christmas lights.

DESCRIPTION: The Company will establish a number of display projects for the LED Christmas lighting technology. Project sites will include municipal facilities.

FINANCIAL

DETAILS: The Company will supply free LED Christmas Lights for high profile municipal facilities and fire halls. To promote this technology, the company will provide advertising and promotion to inform customers about LED technology advantages.

4. Efficient Pumps and Fans

OBJECTIVE: To improve the efficiency of commercial and irrigation pumping systems.

DESCRIPTION: This program assists commercial and irrigation Customers in examining their pumping use to improve efficiency. Solutions explored may include variable speed drives, two speed motors, or adding a smaller motor to achieve operational efficiency in matching water demand. The Company will provide assistance in determining energy savings and simple paybacks for investment decisions

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

GENERAL SERVICE PROGRAMS (Cont'd)

4. Efficient Pumps and Fans (Cont'd)

| C

FINANCIAL
 DETAILS:

The Company will provide a free initial assessment of energy savings potential. Based on the results, a more comprehensive study may be undertaken and the Company will pay up to 50% of approved study costs, to a maximum of \$5,000.

Financial incentives will be based on 1 cent per estimated annual kW.h saved times the lesser of 5 years or product life for the energy conservation measure with the maximum rebate calculated to provide a simple two year payback.

For new installations the maximum rebate will be equal to 100% of the total incremental cost of the energy conservation measures.

For retrofits, the maximum rebate will be 50% of the total incremental cost.

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 BRITISH COLUMBIA UTILITIES COMMISSION

By: Don Debienne
 Vice President Generation and Regulatory Affairs

By: _____
 Commission Secretary

EFFECTIVE (applicable to consumption on and after) January 1, 2006 G-58-06

SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)INDUSTRIAL PROGRAMS

AVAILABLE: To all industrial Customers in all areas served by the Company and its Municipal Wholesale Customers whose demand is greater than 500 kVA.

1. New Process Design

OBJECTIVE: To assist industrial Customers with improving the electrical efficiency of new facilities and processes.

DESCRIPTION: This program helps Customers to build efficiency into the design of new plants. Information will be provided to assess energy efficiency options which exceed approved industry standards. Financial assistance will be available to implement approved energy efficiency measures.

FINANCIAL

DETAILS: The Company will provide a free initial assessment of energy efficiency potential. Based on these results, a more comprehensive study may be undertaken and the Company will pay up to 50% of approved study costs.

Financial incentives will consist of those offered in existing programs. Where proposed energy efficiency measures are outside the scope of existing programs, we will provide financial rebates based on 1 cent per estimated annual kW.h saved times the lesser of 5 years or product life for the energy conservation measure.

The maximum rebate is the lesser of 100% of the incremental costs of the energy conservation measure or that amount required to bring the Customer's payback to two years.

2. Industrial Efficiency

OBJECTIVE: To assist industrial Customers with improving electrical efficiency in existing facilities and processes.

DESCRIPTION: This program helps Customers to improve energy efficiency in existing plants. Information will be provided to assess energy options and financial assistance will be available to implement energy efficiencies.

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By: Robert Meyers
Vice President Finance and CFO

By: _____
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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

INDUSTRIAL PROGRAMS (Cont'd)

2. Industrial Efficiency (Cont'd)

FINANCIAL

DETAILS: The Company will provide a free initial assessment of energy efficiency potential. Based on these results, a more comprehensive study may be undertaken and the Company will pay up to 50% of approved study costs.

Financial incentives will consist of those offered in existing programs. Where proposed energy efficient measures are outside the scope of existing programs, we will provide financial rebates based on 1 cent per estimated annual kW.h saved times the lesser of 5 years or product life for the energy conservation measure.

The maximum rebate is the lesser of 50% of the total incremental cost of the energy conservation measure or that amount required to bring the Customer's payback to two years.

3. Lighting

OBJECTIVE: To encourage industrial Customers to adopt energy-efficient lighting technologies.

DESCRIPTION: This program of information and rebates will promote the use of efficient lighting equipment.

FINANCIAL

DETAILS: Rebates and financial incentives are those listed in the General Service Lighting program.

4. Efficient Motors

OBJECTIVE: To encourage Customers to use high efficiency three phase electric motors.

DESCRIPTION: This program promotes, through rebates, the use of high efficiency motors in all new installations and for replacing failed motors.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

INDUSTRIAL PROGRAMS (Cont'd)

4. Efficient Motors (Cont'd)

FINANCIAL

DETAILS: To help offset the difference in price between a standard motor and a high efficiency one, we offer rebates on new motors of \$400 per kW saved. In no case will the rebate exceed the difference in cost between a high efficiency motor and standard motor of the same type.

Rebates for motors over 500 HP will be determined on an individual basis.

5. Efficient Pumps and Fans

OBJECTIVE: To promote energy efficiency in the use of electric fans and pumping systems.

DESCRIPTION: This program assists industrial Customers in examining their fan or pumping use to improve efficiency. Solutions explored may include adjustable speed drives, two speed motors, adding a smaller motor for process control, or operational and maintenance improvements.

The Company will provide assistance in determining energy savings and simple paybacks for investment decisions.

FINANCIAL

DETAILS: The Company will provide a free initial assessment of energy savings potential. Based on the results, a more comprehensive study will be undertaken and the Company will pay up to 50% of approved study costs.

Financial incentives will be based on 1 cent per estimated annual kW.h saved times the lesser of 5 years or product life for the energy conservation measure. The maximum rebate will be equal to 100% of the incremental cost of the energy conservation measures for new installation and 50% of the total incremental cost for retrofits, with the maximum rebate calculated to provide a simple two year payback.

6. Efficient Compressors

OBJECTIVE: To reduce the amount of energy used in industrial air compressor systems exceeding 50 hp.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

INDUSTRIAL PROGRAMS (Cont'd)

6. Efficient Compressors (Cont'd)

DESCRIPTION: This program offers information, system evaluation and incentives to improve the performance of compressed air systems.

FINANCIAL

DETAILS:

1. The Company will arrange for a free air leak test and provide compressed air information to maintenance personnel. After the leaks have been repaired, the system will again be tested for air leaks.
2. The Company may agree to study the potential for improved operational efficiencies. Methods for improvement may include the installation of new equipment such as high efficiency compressors, sequencers, controllers and timers.

The incentive for the purchase of an approved high efficiency compressor is \$400 per kW saved. Only those compressors between 50 hp and 350 hp that have high efficiency motors qualify.

The high efficiency motor incentive will also apply.

The incentive for the purchase of other equipment such as an automatic sequencer will be based on 5 cents per estimated annual kW.h saved up to the lesser of 50% of the total incremental cost, or that amount required to bring the Customer's payback to two years.

OTHER PROGRAMS

1. Efficient Outdoor Lighting

OBJECTIVE: The Company will convert off-street Dusk to Dawn lights to energy efficient lighting.

DESCRIPTION: HPS are the most commonly used energy efficient lights for outdoor lighting. They give the same light output while using 50% less electricity than mercury vapour lighting.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

OTHER PROGRAMS

1. Efficient Outdoor Lighting (Cont'd)

FINANCIAL

DETAILS: Off-street Dusk to Dawn lights owned by the Company will be changed over to HPS at no cost to the Customer leasing the system.

2. Energy Information

A Power Sense display panel is available for use at trade and home shows.

There are a number of booklets available that describe the various Power Sense programs in all district Customer Service offices.

Power Sense representatives are available to speak to service clubs, public access TV programs and schools. Sponsorship of Destination Conservation is covered under this Section.

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By: Robert Meyers
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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)TERMS AND CONDITIONS

The following terms and conditions are an integral part of Energy Management services listed under Schedule 90:

Total Resource Cost

1. In order that energy management services are cost effective, only individual projects with a Total Resource Cost Test greater than 1.0 will be eligible for financial incentives. The total resource cost test is defined as the life cycle value of energy, capacity and deferred capital expenditures divided by the cost of the energy management measure.

Financial Incentives

1. In order to be eligible for financial incentives, all projects must receive the Company approval prior to initiation of work on the project.
2. Only those study or upgrade costs which are incremental to energy considerations will be eligible for financial incentives. An estimate of costs related to such issues as obsolescence, depreciation, maintenance, plant betterment and environmental concerns will be made to isolate that portion of the cost strictly related to energy.
3. Where rebates are in excess of \$5,000, payment of one half of the rebate will be deferred for one year. Upon confirmation of project savings, the remaining portion of the rebate will be paid. If actual savings are less than projected savings, the customer will be paid the pro rata rebate and allowed another year to achieve the balance of savings. If all projected savings are not achieved, the rebate remaining to be paid will be recalculated on actual achieved savings at the end of the second year. No interest will be paid on the withheld portion. Irrespective of actual savings, the final rebate will not exceed the original estimated rebate.
4. Where a rebate is in excess of \$10,000, the customer is to commit in writing to retain the Company subsidized equipment or facilities or the customer shall repay the unamortized balance of the original rebate.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

TERMS AND CONDITIONS (Cont'd)

Financial Incentives: (Cont'd)

5. For those customers supplied under Large General Service or Wholesale rate schedules or customers with a contract demand of 300 kVA or more, the unamortized balance of financial incentives paid to or on behalf of the customer, under Rate Schedule 90 shall be remitted to the Company within 30 days of billing, if:

- (a) the operations at the customer site are reduced by more than 50% for a continuous period of three months or longer; or
- (b) over 50% of the electricity previously provided by the Company is replaced by another source including self-generation or another supplier.

In both cases, the repayment shall be prorated based on the amount of energy replaced compared to the amount of energy supplied by the Company in the year immediately preceding the electricity replacement.

6. The Company will assist customers in locating attractively priced financing with a 10 year term for energy management (including Time of Use technology) installation costs not covered under our tariff. The Company would assist the customer with:

- a) applying for the financing with a financial institution.
- b) billing the customer for payments on the financial obligations.
- c) guaranteeing the financial obligations.

For these services, the Company would levy a 1% premium on the interest rate of the financing.

7. Any consulting or study incentive offered in the Energy Management tariffs is dependent upon available budget and resources. When the company pays more than \$1000 for these services on behalf of a customer, any rebate amount that is eventually payable to that customer will be reduced by the amount of the consulting or study contribution

Quality Assurance

1. Only approved contractors can participate in energy management services. This will ensure adherence to program guidelines, due care and diligence, appropriate experience and technical knowledge.

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SCHEDULE 90 - ENERGY MANAGEMENT SERVICE (Cont'd)

TERMS AND CONDITIONS (Cont'd)

Quality Assurance (Cont'd)

2. To ensure the quality of energy efficient products for general service and industrial installations, the Company will promote those products labelled as Power Smart.
3. Quality assurance inspections will be performed for all projects having rebates greater than \$10,000 and sample inspections may be carried out for those projects under that amount.
4. To introduce customers to TOU technologies, the Company may establish special arrangements with manufacturers of TOU technologies to provide an initial distribution channel, arrange for training and trades accreditation and integrate TOU measures with our current energy management programs.
5. Optional Energy Efficiency Services will be provided by the Company in conjunction with qualified Energy Service Providers (ESP) to better meet the energy efficiency needs of customers. Under this arrangement, the ESP will work with the Company to identify and implement energy efficiency measures. To actively promote and provide quality assurance for energy efficiency projects in our service area, the Company will perform the following optional energy efficiency services in cooperation with an ESP:
 - a) perform or coordinate a detailed energy audit;
 - a) review design and product specifications;
 - b) prepare an energy efficiency proposal and review with customer;
 - c) develop tender documents for installation and assist in bid selection;
 - d) ensure quality control through project management;
 - e) coordinate future service requirements;
 - f) provide short-term project financing; and
 - g) guaranty performance for municipal, university, school and hospital sector lighting projects.

A fee for service in the range of 2-15% of the project cost will be incorporated into the ESP contract for the customer. Any fees that are earned from these optional services will be offset against DSM costs.

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By: Robert Meyers
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SCHEDULE 100 - NETWORK INTEGRATION TRANSMISSION SERVICE

Availability: For Network Integration Transmission Service.

Rate: Monthly Network Transmission Revenue Requirement:

Customers will be charged the applicable Load Ratio Share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Network Transmission Revenue Requirement is as set forth in Attachment H to Electric Tariff Supplement No. 7.

Note: The terms and conditions under which Network Integration Transmission Service is supplied are contained in Electric Tariff Supplement No. 7 and capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

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By: Robert Meyers
 Vice President Finance and CFO

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SCHEDULE 100 - NETWORK INTEGRATION TRANSMISSION SERVICE (Cont'd)

THIS SHEET IS CANCELLED

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By: Don Debiene
Vice President Generation and Regulatory Affairs

By: _____
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SCHEDULE 101 - LONG-TERM AND SHORT-TERM FIRM POINT-TO-POINT
TRANSMISSION SERVICE (Cont'd)

Availability: For transmission of electricity on a firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).

Annual Rate for Long-Term Firm Service:

The Monthly Rate is billed on the sum of the Reserved Capacity at each POD. The Monthly Rate will be zero (\$0.00) where the POD is a point of interconnection between the Transmission System and the transmission system of the B.C. Hydro and Power Authority.

Monthly Rate:

Wholesale Service-Transmission

A customer charge of \$319 per POD to a maximum of \$319 in any calendar month,
 plus
 \$3.47 per kVA of Reserved Capacity Billing Demand.

A

Wholesale Service-Primary

A customer charge of \$1,733 per POD to a maximum of \$1,733 in any calendar month,
 plus
 \$6.75 per kVA of Reserved Capacity Billing Demand.

A

Large General Service-Transmission

A customer charge of \$2,176 per POD to a maximum of \$2,176 in any calendar month,
 plus
 \$3.68 per kVA of Reserved Capacity Billing Demand.

A

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 FORTISBC INC.

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By: David Bennett
 Vice President, Regulatory & General Counsel

By: _____
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SCHEDULE 101 - LONG-TERM AND SHORT-TERM FIRM POINT-TO-POINT
TRANSMISSION SERVICE (Cont'd)

Rates for Short-Term Firm Service

The posted prices will be above a minimum price and below a maximum price as set out below; except that the Monthly, Weekly, Daily or Hourly Rate, as applicable, will be zero (\$0.00) where the POD is a point of interconnection between the Transmission System and the transmission system of the B.C. Hydro and Power Authority.

Minimum Price: \$0.002 per kW per hour plus the applicable customer charge.

Maximum Price:

The Transmission Customer shall pay each month for Reserved Capacity designated at the POD at rates not to exceed the applicable charges set forth below:

<u>Delivery</u>	Large General Service - <u>Transmission</u> (Per KVA of Reserved Capacity)	Wholesale - <u>Primary</u>	Wholesale - <u>Transmission</u> (Per KVA of Reserved Capacity Billing Demand)	
Monthly	\$4.96	\$9.07	\$4.68	A
Weekly	\$1.28	\$2.42	\$1.21	
Daily	\$0.22	\$0.38	\$0.21	
Hourly	\$0.0110	\$0.0200	\$0.1020	

Plus a Customer Charge of

Per Calendar Month per POD	\$2,176	\$1,733	\$319	A
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By: David Bennett
 Vice President, Regulatory & General Counsel

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January 1, 2009 Order G-193-08

SCHEDULE 101 - LONG-TERM AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE (Cont'd)

Special Condition:

Discounts: Three principal requirements apply to discounts for Transmission Service as follows:

1. any offer of a discount made must be announced to all Transmission Customers on OASIS in a timely manner;
2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must be provided to other Transmission Customers on OASIS; and
3. once a discount is negotiated, details must be immediately posted on OASIS. For any discount agreed upon for service on a path, from POR to POD, an offer of the same discounted transmission service rate for the same time period must be made for all unconstrained transmission paths that go to the same POD on the Transmission System.

Note: The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement 7. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Penalty Charge:

A penalty charge will be applied at the rate of 125 per cent of the applicable rate for all usage in excess of the Reserved Capacity.

Reserved Capacity Billing Demand:

The sum of the Reserved Capacity designated at each POD for the applicable period.

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 Vice President Finance and CFO

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SCHEDULE 101 - LONG-TERM AND SHORT-TERM FIRM POINT-TO-POINT
TRANSMISSION SERVICE (Cont'd)

THIS SHEET IS CANCELLED

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By: David Bennett
Vice President, Regulatory & General Counsel

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Order G-193-08

SCHEDULE 102 - NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

Availability: For transmission of electricity on a Non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).

Rates for Short-Term Non-Firm Service

The Transmission Customer shall pay each month for Reserved Capacity designated at the POR at the posted prices which will be above a minimum price and below a maximum price as set out below.

Minimum Price: \$0.001 per kW per hour

Maximum Price:

The Transmission Customer shall pay for Non-Firm Point-to-Point Transmission Service at rates not to exceed the applicable charges set forth below; except that the Monthly, Weekly, Daily or Hourly Rate, as applicable, will be zero (\$0.00) where the POD is a point of interconnection between the Transmission System and the transmission system of the B.C. Hydro and Power Authority.

<u>Delivery</u>	Large General Service - <u>Transmission</u> (Per KVA of Reserved Capacity	Wholesale - <u>Primary</u>	Wholesale – <u>Transmission</u> Billing Demand)	
Monthly	\$4.96	\$9.07	\$4.68	A
Weekly	\$1.28	\$2.42	\$1.21	
Daily	\$0.22	\$0.38	\$0.21	
Hourly	\$0.0110	\$0.0200	\$0.1020	
Plus a Customer Charge of				
Per Calendar Month per POD	\$2,176	\$1,733	\$319	A

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January 1, 2009 Order G-193-08

SCHEDULE 102 - NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE (Cont'd)

Special Conditions:

Discounts - Three principal requirements apply to discounts for Transmission Service as follows.

1. any offer of a discount made must be announced to all Transmission Customers on OASIS in a timely manner;
2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must be provided to other Transmission Customers on OASIS; and
3. once a discount is negotiated, details must be immediately posted on OASIS. For any discount agreed upon for service on a path, from POR to POD, an offer of the same discounted transmission service rate for the same time period must be made for all unconstrained transmission paths that go to the same POD on the Transmission System.

Note: The terms and conditions under which Non-Firm Transmission Service is supplied are contained in Electric Tariff Supplement 7. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Penalty Charge:

A penalty charge will be applied at a rate of 125 percent of the applicable rate for all usage in excess of the Reserved Capacity.

Reserved Capacity Billing Demand:

The sum of the Reserved Capacity designated at each POD for the applicable period.

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SCHEDULE 102 - NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE (Cont'd)

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Vice President, Regulatory & General Counsel

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SCHEDULE 103 - SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

Preamble: This service is required to schedule the movement of power through, out of, or within the service territory.

The Transmission Customer must purchase this service if taking supply under Rate Schedules 100, 101 and 102.

<u>Rate:</u>	<u>Wholesale Service-Transmission:</u>	\$0.00086 per kW.h
	<u>Wholesale Service-Primary:</u>	\$0.00089 per kW.h
	<u>Large General Service-Transmission:</u>	\$0.00086 per kW.h

A

Note: A description of the methodology for discounting the services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement No. 7.

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SCHEDULE 103 - SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE (Cont'd)

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**SCHEDULE 104 - REACTIVE SUPPLY AND VOLTAGE CONTROL FROM
GENERATION SOURCES SERVICES**

Preamble: In order to maintain transmission voltages on transmission facilities within acceptable limits, generation facilities under the control of the control area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation Sources Service must be provided for each transaction on transmission facilities. The amount of Reactive Supply and Voltage Control from Generation Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region.

The Transmission Customer must purchase this service if taking supply under Rate Schedules 100, 101, and 102.

<u>Rate:</u>	<u>Wholesale Service-Transmission:</u>	\$0.00096 per kW.h
	<u>Wholesale Service-Primary:</u>	\$0.00089 per kW.h
	<u>Large General Service-Transmission:</u>	\$0.00089 per kW.h

A

Note: A description of the methodology for discounting the services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement No. 7.

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SCHEDULE 104 - REACTIVE SUPPLY AND VOLTAGE CONTROL FROM
GENERATION SOURCES SERVICES (Cont'd)

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SCHEDULE 105 - REGULATION AND FREQUENCY RESPONSE SERVICE

Preamble: Regulation and Frequency Response (RFR) Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes in load. The Transmission Customer must either purchase this service from the Company or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The amount of and charges for Regulation and Frequency Response Service are set forth below.

Availability: In support of the transmission of electricity under Rate Schedules 100, 101, and 102.

Rate: \$9.31 per mega-watt per hour of generating capacity requested for RFR.

A

The required amount of RFR service is a minimum of 2% of the Customer's load located in the Company's service territory.

Note: A description of the methodology for discounting the services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement No. 7.

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SCHEDULE 105 - REGULATION AND FREQUENCY RESPONSE SERVICE (Cont'd)

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SCHEDULE 106 – ENERGY IMBALANCE SERVICE

Preamble: Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a the Company's service territory over a single hour. The Company must offer this service when the transmission service is used to serve load within its service area. The Transmission Customer must either purchase this service from the Company or make alternative comparable arrangements to satisfy its Energy Imbalance Service obligation. The Company shall establish a deviation band of +/- 1.5 percent (with a minimum of 2 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s). Parties should attempt to eliminate energy imbalances within the limits of the deviation band within thirty (30) days or within such other reasonable period of time as is generally accepted in the region and consistently adhered to by the Company. If an energy imbalance is not corrected within thirty (30) days or a reasonable period of time that is generally accepted in the region and consistently adhered to by the Company, the Transmission Customer will compensate the Company for such service. Energy imbalances outside the deviation band will be subject to charges to be specified by the Company. The charges for Energy Imbalance Service are set forth below.

Availability: In support of the transmission of electricity under Rate Schedules 100, 101, and 102.

Energy

Imbalance: Customers are allowed to maintain a $\pm 1.5\%$ balance between generation (minus losses) and load within the hour. The $\pm 1.5\%$ hourly balance limit is based on the capacity reserved. Positive hourly imbalances within the $\pm 1.5\%$ band not eliminated within 30 days, will attract a credit that is equal to the Company's minimum monthly cost of purchasing energy. If the Company does not purchase energy during the month, the previous minimum price will be used. Positive hourly imbalances outside the $\pm 1.5\%$ band will be forfeit.

For negative energy imbalances (when generation minus losses is less than load) that fall within the $\pm 1.5\%$ band and are not eliminated within 30 days, the energy imbalance charge will be:

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By: Robert Meyers
Vice President Finance and CFO

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) June 1, 2004

SCHEDULE 106 – ENERGY IMBALANCE SERVICE (Cont'd)

<u>Wholesale Service – Transmission</u>	\$0.03444 per kW.h
<u>Wholesale Service – Primary</u>	\$0.03278 per kW.h
<u>Large General Service – Transmission</u>	\$0.03276 per kW.h

A

For any negative energy imbalances (when generation minus losses is less than load) that fall outside the ±1.5% band the energy imbalance charge will be the actual cost the Company incurs in supplying that imbalance, plus 10%.

Note: A description of the methodology for discounting the services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement No. 7.

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SCHEDULE 106 – ENERGY IMBALANCE SERVICE (Cont'd)

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SCHEDULE 107 - OPERATING RESERVE (OR) - SPINNING RESERVE SERVICE

Preamble: Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output. The Company must offer this service when the transmission service is used to serve load within its service area. The Transmission Customer must either purchase this service from the Company or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The amount of and charges for Spinning Reserve Service are set forth below.

Availability: In support of the transmission of electricity under Rate Schedules 100, 101, and 102.

Rate: \$9.31 per mega-watt per hour of generating Capacity requested for OR - Spinning.

A

The required amount of Spinning Reserve Service, for a Customer's load located in the Company's service area, depends upon the type of generation serving the load. When the load is served by hydro generation, the required amount of Spinning Reserve Service is a minimum of 2.5% of the Customer's load. When the load is served by thermal generation, the required amount of Spinning Reserve Service is a minimum of 3.5% of the Customer's load.

Note: A description of the methodology for discounting the services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement No. 7.

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SCHEDULE 107 - OPERATING RESERVE (OR) - SPINNING RESERVE SERVICE (Cont'd)

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SCHEDULE 108 - OPERATING RESERVE (OR) - SUPPLEMENTAL RESERVE SERVICE

Preamble: Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load. The Company must offer this service when the transmission service is used to serve load within its Service Area. The Transmission Customer must either purchase this service from the Company or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The amount of and charges for Supplemental Reserve Service are set forth below.

Availability: In support of the transmission of electricity under Rate Schedule 100, 101, and 102.

Rate: \$9.31 per mega-watt per hour of generating Capacity requested for OR-Supplemental.

A

The required amount of Supplemental Reserve Service, for a Customer's load located in the Company service area, depends upon the type of generation serving the load. When the load is served by hydro generation, the required amount of Supplemental Reserve Service is a minimum of 2.5% of the Customer's load. When the load is served by thermal generation, the required amount of Supplemental Reserve Service is a minimum of 3.5% of the Customer's load.

Note: A description of the methodology for discounting the services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement No. 7.

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SCHEDULE 108 - OPERATING RESERVE (OR) - SUPPLEMENTAL RESERVE SERVICE
(Cont'd)

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SCHEDULE 109 – TRANSMISSION LOSSES

Applicable: All transactions under rate Schedules 100, 101, and 102 will incur real power losses as follows:

Wholesale Service – Transmission	6.08%
Wholesale Service – Primary	11.53%
Large General Service – Transmission	6.08%

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